

The Lessee is	Magnolia	Petroleum Compeny	Address_B	ox 900,	Dallas.	Texas
Drilling commenced	Jan. 31,			-	-	

Name of drilling contractor Hagnolia Petroleum Company, Address Box 900, Dallas, Toxas Elevation above sea level at top of casing feet.

The information given is to be kept confidential until______19_____

OIL SANDS OR ZONES

No. 1, from. 4539 to 4554	No. 4, fromtoto
No. 2, from 4554 to 4590	No. 5, fromto
No. 3, fromto	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1,	from	.to	_feet.	
No.	2,	from	.to	_feet.	
No.	3,	from	to	_feet.	·
No.	4,	from	to	feet.	

CASING RECORD

SIZE	WÉIGHT PER FOOT	THREADS PER INCH	MAEE	MAKE AMOUNT SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE			
	I MA FOOT	The mon	MAKE		AMOUNT	AMOUNT SI	AMOUNI SHU	SHUE	FROM	FROM	то
103	50 1210	h f mle		8121	6421	NOSTA					
7	26 (1	o trata		43061	a 11/1	49555 1 M					
2				4551'		1 0					
									1		

MUDDING AND CEMENTING RECORD

IZE OF ASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

			PLUGS AND A	DAPTERS			
Heaving	plugMaterial		Length		Depth S	let	<u> </u>
		RECORD OF SI	HOOTING OR	CHEMICAL 2	TREATMENT		
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLE	ANED OUT
4	771		250 qts.	2-26-40	4528-4605		
lesults of	f shooting or cher	mical treatment	63 bbls.	lst 4 hrs.			
<u>/</u>			<u> </u>				
		RECORD OF	F DRILL-STEM	AND SPRCIA			
f drill-ste	or other specia	al tests or deviation					
7	, .				report on separate	e sneet and atta	ich hereto
· · · · /		ten	TOOLS U		£		
		om top tee		r			
able tøo ≪,∳	ls were used fr	omfee	et to	feet, and	from	_feet to	feel
1			PRODUCT	PION			
Put to pro	oducing	March 1,	19_40_				
l h e produ	ction of the first 2	24 hours was <u>152</u>	ba	rrels of fluid o	of which	_% was oil;	
<i>C</i> :		water; and					-
		ours					
		i n		-			
			EMPLOY	TRIFFIC			
Magnol	Lia Petroleum	Company			whall Bunth		
			, Driller				
			Drmer				, Drillør
		FORMAT	TION RECORD	ON OTHER	SIDE		

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

T

Subscribed and sworn to before me this 22	Dallas, Texas	March 14. 19/0
day of March 1940	Name Lettha Amith	Date
- Raitleen Chelock	PositionClerk	

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
9 5 73 2200 2000 2000 2000 2000 2000 2000 2	19 35 273 1220 1381 1603 1733 2890 933 4280 4539	Top of rotary to Calichie Sand & shells Red rock & shells Red rock & sand Red rock Anh-drite & red rock Anh-drite & salt Anhydrite & salt Anhydrite & line Line Broken brown Line	bottom of sellor 10 3/4" Set at 821' w/ 250 sx Cement 7 aquagel k 7" csg set 4280' w/ 220sx Cement & & aquagel
4೮ಎ೧ 4೮೦೦	4590 4605	Line	
Deviation			
400 ft stra: 800 f t s t ra :	Lgnt		
1500 ft " 2400 "			
3 805 1	deg off deg off		
4000 1	deg off		
	: : 		

