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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMI ON Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1		
U.S.G.S.	AUTHODIZATION TO TOA	AND INSPORT OIL AND NATURAL (
LAND OFFICE	AUTHORIZATION TO TRA	MASFORT OIL AND NATURAL (3A3
TRANSPORTER GAS GAS			
OPERATOR			
PRORATION OFFICE			
Mobil Producing Texas	s & New Mexico Inc.		
Address		7046	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	1	tor name from Mobil Oil
Recompletion	Oil Dry Ga	= oorporacion.	_
Change in Ownership	Casinghead Gas Conden	(Effective	Date: 1-1-1980)
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	
Bridges St. WFL Con. Bt			Lease No. B-1520
Location	-y 1 33 Vacuum Gray	yburg, S. A.	State B-1320
Unit Letter B ; 660	Feet From The North Lin	e and 1980 Feet From	The East
Line of Section 23 To	wnship 17-S Range	34-Е , МАРМ,	Lea County
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil		Address (Give address to which appro-	
Model Pipe Line Co	singhead Gas Tr or Dry Gas	Box 900 Dallas, TX Address (Give address to which approx	75221 ved copy of this form is to be sent)
Phillips Petroleum Co	GPM Gas Corporation EFFECTIV	E: February 1, 1992	Part1 agrilla OV 7/00/
If well produces oil or liquids, give location of tanks.	Singhead Gas XX or Dry Gas EFFECTIVE GPM Gas Corporation Unit Sec. Twp. P.ge. NE/4 23 17-S 34-E	Is gas actually connected?	en
· · · · · · · · · · · · · · · · · · ·	th that from any other lease or pool,	- L	1
COMPLETION DATA Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	CACUE CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
MOOM DAMA AND SPANISH S	OP ALLOWARIE (Towns	for an annual of and solves of the Latter	and must be sent to as as as and as a self-
TEST DATA AND REQUEST F	OR ALLUWABLE (Test must be a) able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF
		1	<u> </u>
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	1	TION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEG 5 1979 . 19	
		Orig. Signed by	
		Diet 1 Comme	
		TITLE DISE 1, SU	A 7

Robbie J Authorized Agent (Title) October 31, 1979 (Date)

This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply