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MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

			[······
			PLUGS AND AD	APTERS		
Heaving p	lug—Material		Length		Depth Set	
Adapters-	-Material		Size.			
		RECORD OF S	HOOTING OR CH	EMICAL TREA	ATMENT	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		20% low ten.	-			
<u>\</u>		20% low ten. s	1000 gal	s. 6-21-4	8 4320-4666	
Results of s	shooting or chem	ical treatmentRe-c				
Rotary tool	is were used from		TOOLS USI	ED .feet, and from	f	nd attach hereto. eet tofee eet tofee
04010 000			PRODUCTI			
Put to pro-	ducing	y 11,	, 19 8			
The produc	tion of the first	24 hours was	barre	els of fluid of v	vhich	% was oil;9
-				ons gasoline per	1,000 cu. ft. of ga	8
Rock press	ure, lbs. per sq.	in				
			EMPLOYEE			
						, Driller
						, Drille
			TION RECORD O			
				mplete and corn	rect record of the a	well and all work done of
it so far as	can be determin	ned from available reco	FUS.			
Subscribed	and sworn to be	fore me this		Kermit, 1	exas,	August_27, 1948
/	/ /	101	1		0.0.0	August 27, 1948

day of August Comfort

A Place	Date
Name Lualeole	ulleene
PositionDistrict Super	rintendent

FORMATION RECORD

FROM	TO	THIOKNESS IN FEET	FORMATION
4595			Production before clean out, 5 bbls.
4625			Top of cavings.
4625			Clean out to.
4615	4620	5	90% finely crystalline to coarse crypto crystalli
	4000		tan and gway delomite, 10% black shale, 75% porosity, light staining.
4620	4625	5	100% finely crystalline tan delomite, 60% perosity and fair staining.
4625	4630	5	100% finely crystalline tan dolomite, 60% porosity and fair staining.
4630	4635	5	100% fine to medium crystalline tan and brown dolo ite, 50% percenty and fair staining.
4635	4642	7	100% fine to medium crystalline tan and brown delo mite, 3 0% percenty and fair staining.
4642	4649	7	100% coarse crypte crystalline to fine crystalline tan and gray delomite, 10% porosity and fair
4649	4658	9	staining. 905 cearse crypto crystalline to fine crystalline
4047	40,00		tan and gray delomite, 10% black shale, trace of percenty.
4658	4663	5	80% coarse crypto crystalline to fine crystalline tan and gray delomite, 20% black shale.
4663	4674	11	100% coarse crypte crystalline to fine crystalline tan and gray delomite, trace black shale.
4674 <u>equal</u>	a 4666	8	STREL LINE CORRECTION.
4666			TOTAL DEPTH.
4635	4666	31	Western Co. acidižed w/1000 gals, 20% low tension acid; CP 1800#-1700#; TP 2100#-2000#-2200#, 49 min. Packer @ 4630, 6/10 bbls. per min.
4320	4666	346	Western Co. re-acidized w/4000 gals, 20% low tensi acid, CP 2000#-1000#; TP 1700#-700#-1000#, 2 BPN, 58 min. Sweat formation packer swinging in hole.
	۲		Pumped 15 bbls. oil 24 hrs. after D/D, 5 bbls. bef
			Drilling Deeper commenced June 12, 1948 Drilling Deeper completed June 16, 1948

