

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Drilling & Exploration Company, Inc. 1221-1465 MI 10 31
(Address)LEASE State 3 WELL NO. 1 UNIT P S 24 T 17S R 34EDATE WORK PERFORMED 3-17 to 3-21-60 POOL VacuumThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☒ Other Sardrac treatment

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled tubing and ran Gamma Log-Montaron and Caliper log. Perforated open hole with Dowell abrasi-jet at 4522, 4524, 4540, 4550, 4561, 4584, and 4589'. Ran 3 1/2" OD tubing with packer set at 4172'. Treated with 50,000 gallons frac oil and 52,700# 20-40 sand, with maximum pressure of 4600#. Flushed with 143 bbls lease oil. Pulled 3 1/2" tubing and ran 2 3/8" tubing to 4575'. At pump in lease oil pumped 41 bbls oil, no water, in 12 hours.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4005 TD 4665 PBD Prod. Int. 4221-4365 Compl Date 6-13-39Tbng. Dia 2 3/8" Tbng Depth 4575 Oil String Dia 5 1/2" Oil String Depth 4221Perf Interval (s) Open Hole Interval 4221-4465 Producing Formation (s) San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>3-14-60</u>	<u>5-2-60</u>
Oil Production, bbls. per day	<u>3</u>	<u>82</u>
Gas Production, Mcf per day	<u>3</u>	<u>100</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1000</u>	<u>1220</u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>

Witnessed by Clint Westbrook Drilling & Exploration Company, Inc.
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]Title Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name D. C. SmithPosition Division Production SuperintendentCompany Drilling & Exploration Company, Inc.