

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-02086

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1838-3	
7. Unit Agreement Name East Vacuum Gb/SA Unit	
8. Farm or Lease Name East Vacuum Gb/SA Unit	
9. Well No. Tract 2437 001	
10. Field and Pool, or Wildcat Vacuum Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12. Name of Operator
Phillips Petroleum Company

13. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well
UNIT LETTER 0 660 FEET FROM THE South LINE AND 2310 FEET FROM
THE East LINE, SECTION 24 TOWNSHIP 17-S RANGE 34-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-4-87: RU DDU. COOH w/ rods. Run free point, found tbg stuck @ 4365'. Cut off 2-3/8" tbg @ 4345'. COOH w/ tbg S.D.

12-5-87: GIH w/ 2-3/8" workstring, tools & overshot. Caught fish, jarred 2 hr. jars quite working. Start out of hole, tongs broke. Replace tongs. Finish COOH. Replace jars GIH to bottom of casing @ 4246'. S.D.

12-6-87: Crew off. 12-7-87: Crew off.

12-8-87: GIH catch fish, jar overshot off, wouldn't hold. COOH put extension on GIH. Catch fish start jarring, jar overshot off again. COOH, put undersized grapple in overshot GIH. Catch fish, jar tbg into. COOH w/ 15' of fish. S.D.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 1/8/88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE JAN 15 1988

CONDITIONS OF APPROVAL, IF ANY:

12-9-87: GIH w/ overshoot. COOH not get overfish. COOH put on a shoe. GIH clean out to 4396' and dress off top of fish. COOH w/ tools. S.D.

12-10-87: GIH w/ overshoot and tools catch fish. COOH w/ tools and 231.7' fish. GIH w/ 4-3/4" bit drill from 4615' to 4623' w/ returns of formation, scale, and steel, setting on another fish. Pull up into csg. S.D.

12-11 thru
12-23-87:

Cleaned, put to 4675' PTD. WIH w/ 2-3/8" tbg, set tailpipe @ 4642' w/ pkr @ 4180'. Pmpd 330 gals Techni-clean 405 mixed w/ FW. Reset pkr @ 3795' w/ T.P. @ 4250'. Acidized w/ 2500 gals 15% NEFe HCl mixed w/ 3 drums of Techniwet 425. Sqzd w/ 3 drums of Technib 756. WIH w/ prod tbg to 4511'. Set 2" X 1-1/4" X 12' pmp @ 4512'.

12-24 thru
12-28-87:

Pmpd 24 hrs a day, rec total 9 BO, 1157 BW, 3 MCFG.

12-29-87:

Pmpd 24 hrs, 1 BO, 152 BW, 5 MCFG, 60R 500. Job complete.

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JAN 14 1989
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