Form C-104 Revised February 10, 1994

5 Copies

Instructions on back Submit to Appropriate District Office

 $\frac{\text{Dis}'}{\text{PC}}$ 80, Hobbs, NM 88241-1980 Der DD, Artesia, NM 88211-0719

**OIL CONSERVATION DIVISION** P.O. Box 2088

IV				Santa F	e, NN	1 87504	I-2088				AMEN	NDED REPOR		
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			rator name an	LLOWA	BLE A	AND A	UTHOR	UZAI	10N 10	<sup>2</sup> OGRID N				
ILLIPS P						017643								
J01 PENBROOK											<sup>3</sup> Reason for Filing Code			
JDESSA, TE						AO 04-01-95								
4 A	PI Number		<sup>5</sup> Pool Name						<sup>6</sup> Pool Code					
i and the second	25 - 0208 perty Code	VACUUM GRAYBURG SAN ANDRES  8 Property Name					<u>NDRES</u>	62180 9 Well Number						
9166			VACI	JUM G/SA		• •					002			
II. Surface Location				<del>5011                                   </del>	OHIT	i Lhoi livi			01 240/			002		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet f	rom the North/S		ıth Line	Feet from the	East/V	Vest line	County		
J	24	17S	34E		1	1980	S	•	2310		E	LEA		
UL or lot no.	Bottom			Tot Tile	T E 6		N 1 /0		T 70 1 1 1 1	<u> </u>				
J			'   "		1				Feet from the Ea		est/West line County  E LEA			
12 Lse Code				<del></del>					6 C-129 Effec					
S		P 09-02-8		9-02-80										
	d Gas T					<b></b>								
						20 POD 21 O/C			22 POD ULSTR Location and Description					
022628 TEXAS NEW			MEXICO PIPELINE CO.			2087	710	0	A 33 17S 35E					
P. O. BOX									CENTRAL BATTERY					
2000						2914702			A 33 17S 35E					
144/32	9C4	BUILDING			2014/02   0			CENTRAL BATTERY						
Kaman caranga paga								A 33 17S 35E						
009171						2811875   G			VAPOR RECOVERY UNIT					
t 600		2041000			1 10 1-	1 10 170 255								
009171 GPM GAS CORPORATION 4044 PENBROOK										J 19 17S 35E SATELLITE 1				
i. 2 Martyria - Landin Joseph Landson	ODE	SSA, TX	79762				saik blancas s es	m we have been						
IV. Produ	ced Wa	ter			24	POD III 9	TP I ocatio	n and Da	ecrintion					
2087		 	75 355	CENTDAL I					•					
L			1/3 33L	CLITICAL	DATTL	.NI I ON	KLINOL	_01101	<u> </u>					
<sup>25</sup> Spud I		26 Ready Date				27 TD 21			<sup>28</sup> PBTD	PBTD 29 Perforation				
30 H	Iole Sie		31 Casing & Tubing Size		ze	32 Depth Set					33 Sacks Cement			
			31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement											
								<u>.</u>	•					
				<u> </u>										
											-			
VI. Well	Test Dat	:a				l			<b>L</b>					
Pro		35 Gas Deliv	very Date 36 Test Date			37 Test Length			<sup>38</sup> Tbg. Pressure		<sup>39</sup> Csg. Pressure			
<sup>40</sup> Choke Size		<sup>41</sup> Oil		42 Water		<sup>43</sup> Gas			<sup>44</sup> AOF		45 Test Method			
complied with as	nd that the ir	iformation giv					(	OIL CO	NSERVAT	ION DIV	ISION			
the best of my knowledge authelief Signature:  Printed name:							Approved by ORIGINAL SIGNED BY JERRY SEXTON							
K. R. OBE		Title:												
COORDINAT	OR FINA	17S   34E   1980   S							3 1995					
Date: 04 - 17				575										
		erator fill in th				evious ope	rator							
	Pre	evious Operato	or Signature		<del></del>	Pri	nted Name	·		Ti	tle	Date		