

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02087
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1638
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2437
8. Well No. 002
9. Pool name or Wildcat Vacuum GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter J : 1980 Feet From The South Line and 2310 Feet From The East Line Section 24 Township 17-S Range 34-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4002' GL; 4014' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-05-91: MIRU DDU. NU BOP. COOH w/tubing and bad sub equipment. GIH w/14 jts tailpipe, packer and tubing. Set packer at 4250'. Load and test to 500#; ok. MIRU Charger to pump scale converter as follows: 20 bbls 2% KCl w/10 gals 425, 1/2 mix of 50/50 2% KCl and 405. Swab 7 hours. MIRU Charger to pump 5000 gals 15% NEFe HCl acid & 4000# rock salt in 59 bbls gelled brine and 27 bbls 2% KCl flush. ISIP: 1700#; Max. Press.: 3000#. Swab. MIRU Charger and pump 4 drums Techni-Hib 756 & 40 bbls 2% KCl water down tubing. Displace w/160 bbls 2% KCl water. Mix 5 gals Techni-Clean 420 w/first half of flush water. ND BOP. Flange up wellhead. RD MO. Pump 24 hours: 94 BOPD, 459 BWPD, 28.5 MCF.  
Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Reg. & Proration Supv. DATE 05-06-91  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1387

(This space for State Use)

Original  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: