Submit 3 conies State of New Mexico	F 0.400
Submit 3 copies to Appropriate Energy, Minerals and Natural Resources Depart District Office	ment Form C-103 Revised 1-1-8
OIL CONSERVATION DIVIS	
P.O. Box 1980, Hobbs, NM 88240	30-025-02091
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
DISTRICT III	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No. B-1520
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	TO A  7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
1. Type of Well: OIL GAS WELL OTHER	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No.
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat
4. Well Location	VACUUM GLORIETA
Unit Letter N: 660 Feet From The SOUTH Line and 19	980 Feet From The WEST Line
Section 24 Township 17-S Range 34-E NMPM LEA COUNTY	
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	028' KB
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII	LING OPERATION PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AI	ND CEMENT JOB
OTHER: OTHER:	ADDED PAY & ACIDIZED FORMATION
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
2/7/94 - 3/5/94	
1. MIRU, DRILLED OUT CMT IN 4 1/2" LINER FR 6265'-6300'. TSTD CSG TO 340# FOR CSG INTEGRITY TST, OK.	
2. RAN GR/COLLAR LOG. PERFD 4 1/2" CSG FR 6260'-6290' (31 FT - 62 HLES).	
3. ACIDIZED PERFS FR 6260'-6290' W/ 3050 GALS 20% NEFE HCL, MAX P = 3200#, AIR = 2.5 BPM, SWABBED BACK.	
4. TIH W/ RODS & PUMP, TESTED & EVALUATED. TOH W/ RODS & PUMP, SET CIBP @ 6200', PERFD FR 6046'-6105' W/ 2 JSPF (60 FT-120 HLES) SPTD 100 GALS 20% NEFE HCL FR 6046'-6120', SET PKR @ 5776', SQZD HCL NTO FORMATION.	
5. ACIDIZED PERFS FR 6046'-6105' W/ 6000 GALS 20% NEFE HCL, MAX P = 3000#, AIR = 4 BPM. TOH W/ PKR.	
6. TIH W/ RODS & PUMP, & RETURNED WELL TO PRODUCTION.	
OPT 3/25/94 PUMPING ON ROD PUMP 18 BOPD, 83 BWPD, & 28 MCFD	
(ORIGINAL CASING PRESSURE TEST CHART ATTACHED, COPY ON BACK)	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Engr Asst	DATE <u>5/12/</u> 94
TYPE OR PRINT NAME Monte C. Duncan	Telephone No. 397-0418

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JC

(This space for State Use)

APPROVED BY\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DATE\_



