Submit 3 Copies to Appropriate District Office

APTROVED BY

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DATE) [7 9 3 100

DISTRICT OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 30-025-02091 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE 🛛 FEE 🗌 6. State Oil & Gas Lease No. B-1520 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) VACUUM GLORIETA WEST UNIT 1. Type of Well: WELL X CAS THE 2. Name of Operator 8. Well No. Texaco Exploration and Production Inc. 3. Address of Operator 9. Pool name or Wildcat P. O. Box 730 Hobbs, NM 88240 VACUUM GLORIETA 4. Well Location : 660 Feet From The SOUTH Unit Letter N 1980 Feet From The WEST _ Line and Line County Section 24 Township 17-S Range 34-E NMPM LEA 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4028' KB Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON | REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: ADD PAY AND ACIDIZE FORMATION X OTHER:_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 1. MIRU, INSTALL BOP. PRESSURE TEST CSG TO 300 PSI FOR 30 MIN. 2. D/O CMT IN 4 1/2" LINER FR 6265'-6300'. SPT 40 GALS ACETIC AACID FR 6300'-6260'. 3. RUN GR/COLLAR LOG. PERF W/ 2 SPF FR 6260'-6290' (31 FT - 62 HLES) 4. SPT 50 GALS 20% NEFE FR 6260'-6290', SET PKR @ 6168', SQZ ACID INTO FORMATION. SI 1 HR, SWAB BACK, 5. A/ PERFS FR 6260'-6290' W/ 3000 GALS 20% NEFE HCL, MAX P = 3000#, AIR = 4 BPM. SWAB BACK LOAD, EVALUATE FOR TEST. 6. PERF W/ 2 SPF FR 6046'-6105' (60 FT - 120 HLES). SET RBP @ 6120', SPT 100 GALS 20% NEFE FR 6120'-6046'. SET PKR @ 5901', SQZ ACID INTO FORMATION, SI 1 HR, SWAB BACK, LOAD BS W/ FW. 7. A/ PERFS FR 6046'-6105' W/ 6000 GALS 20% NEFE HCL, MAX P = 3000#, AIR = 4 BPM. SWAB BACK. 8. TOH W/ RBP & PKR. PUT WELL ON PRODUCTION. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE ENGINEER'S ASSISTANT DATE 12-20-93 TYPEORPRINT NAME MONTE C. DUNCAN TELEPHONE NO.393-7191 (This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**

TITLE

DISTRICT I SUPERVISOR