Revised 1-1-89

State of New Mexico Submit 3 copies to Appropriate District Office Form C-103 Energy, Minerals and Natural Resources Department DISTRICT I O. CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 3002502092 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Box Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE V FEF [DISTRICT III 6. State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-1520 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS VACUUM GLORIETA WEST UNIT OII GAS Type of Well: WELL WELL OTHER 2. Name of Operator 8. Well No. CHEVRON USA INC 3. Address of Operator 9. Pool Name or Wildcat 15 SMITH ROAD, MIDLAND, TX 79705 VACUUM GLORIETA 4. Well Location Unit Letter ___ L___: 1980 Feet From The SOUTH Line and 660 Feet From The WEST Township 17-S Range 34-E NMPM LEA COUNTY 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4028' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CHANGE PLANS TEMPORARILY ABANDON COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER **PERFORATE** OTHER 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 10-14-02: MIRU 10-15-02: TIH W/BIT TO TOL @ 3869. WENT THRU LINER TOP EASILY, WENT DN TO 4655'. 10-16-02: TIH TO 6116. TIH W/CIBP W/GR, TIH W/GR TOOL & CIBP TIED INTO LOG & SET CIBP @ 6075. RU PKR & TIH W/60 JTS 2 3/8" TBG TO 1925' 10-17-02: TIH W/PKR TO TAG CIBP @ 6075. SET PKR @ 6055. REL PKR. DUMP 1 SACK SAND ON CIBP DN TBG & SPOT W/18 BBLS FLUSH. TIH TO 5993. SET PKR & TEST PLUG. REL PKR. TIH W/TBG TO 4270. 10-18-02: TAG FILL @ 6057. C/O TO 6075. DRILL OUT CIBP @ 6075. PUSH DN TO 6151. TIH W/CIBP & GR. GOT ON DEPTH & SET CIBP @ 6080 10-21-02: DUMP 10' CMT ON TOP OF CIBP SET @ 6080. TIH W/PKR & SET @ 6051. RU SWAB. REL PKR. 10-22-02: TIH W/CIBP & PKR ON TBG TO 6051. SET CIBP @ 6051. PU 3' TO 6048 & SET PKR. SET PKR @ 6020. REL PKR. TIH OPEN ENDED TO 4467. SPOT 100 LB SACK SAND ON PLUG. 10-23-02: TAG SAND @ 6045. C/O TO 6051. DRILL OUT CIBP. TURN LOOSE. PUSH PLUG TO 6067. TIH W/RBP & PKR TO 6051. TEST CSG TO 500#. LEAK OFF 130# IN 1 MIN. MOVE RBP TO 6057. MOVE RBP TO 6040. TOH W/TBG & PKR TO 3765. 10-24-02: TIH W/2 3/8" TBG TO 4467. SPOT ONE SACK SAND ON PLUG. TIH W/TBG TO 6010. DISPL W/180 BBLS 2% KCL WTR. TIH W/1ST GUN & SHOT PERFS 5992-6010. TIH W/2ND GUNS & SHOT PERFS 5965-5988. TIH W/PKR TO 1620. 10-25-02: TIH W/PKR TO 5888 & SET. PUMP 52 BBLS ACID & COMMUNICATED TO SURF. REL PKR. REV CIRC ACID OUT. MOVE PKR TO 5822 & SET. PUMP 3822 GALS ACID W/1000# SALT BLOCK. 10-30-02: RU SWAB, LD 90 RDS. 10-31-02: TIH W/72 RDS. REL PKR. TIH W/30 JTS 2 3/8" TBG. 11-01-02: TIH W/57 1" RDS. 11-04-02: RU SUB PUMP & TIH W/2 3/8" TBG TO 2037. TIH W/TBG (38 JTS) TO 3430. 11-05-02: STARTED SUB PUMP & RAN FOR 10 MINS-OK, RIG DOWN. (CONTINUED ON 2ND PAGE) I hereby centify that the infe above is true and com Mile Regulatory Specialist SIGNATURE / TITLE DATE 2/25/2003

Telephone No 915-687-7375 TYPE OR PRINT NAME Denise Leake

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TIGARY W. WINK OC FIELD REPRESENTATIVE ILASTAFF MANAGEMENT

DATE

DeSoto/Nichols 12-93 ver 1.0

11-20-02: MIRU. MOVE IN FRAC ATANKS. TIH W/2 3/8" TBG. 11-21-02: LD SUB PUMP. TIH W/RBP RETR HEAD & TBG TO TAG SAND. PUMP 250 BBLS FW. C/O OFF RBP @ 6040. REL RBP.

TOH W/TBG.

11-22-02: TIH W/BIT TO 3379'.

11-25-02: PU WS TO TAG @ 6070. STARTED DRILLING CIBP @ 6070. DRILLED OUT 12' CMT TO 2^{ND} CIBP @ 6085.

11-26-02: LOWER BIT TO TAG CIBP @ 6085. BEGIN DRILLING CIBP. CIBP TURNED LOOSE. PUSH CIBP DN TO 6142. QUIT MAKING HOLE. TIH & SWAB ON SAND LINE.

11-27-02: TIH W/GR USI & CCL TOOL. LOG LINER FR PBTD TO 6142 TO 3800.

12-02-02: TIH W/CIBP, PKR, SN, & TBG. SET CIBP @ 5822. PULL PKR TO 5807. TEST CIBP TO 500 PSI FOR 30 MINS - OK. DISPL HOLE W/185 BBLS FW. TEST CSG TO 500 PSI. LOST 200 PSI TO 300 PSI IN 30 MINS.

12-03-02: DISPL 180 BBLS PKR FLUID. TEST WELL TO 500 PSI. LOST 300 PSI IN 2-4 MIN-RETEST. LOST 300 PSI IN 2-4 MIN. (ORIGINAL CHART & COPY OF CHART ATTACHED) TOH & LD WS & PKR. FILL CSG W/PKR FLUID. WELL IS TEMPORARILY ABANDONED.

WELLBORE RECOMMENDED FOR P&A.

FINAL REPORT



