DISTRIBUTIO	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

	TO: OF COPIES RECEIVED	→				
	DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMI. ON	Form C-104		
	FILE REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11			
	U.S.G.S.		AND	Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS		
	OIL	-				
	TRANSPORTER GAS	-				
	OPERATOR	┥				
ı.	PRORATION OFFICE	7		•		
	Operator					
	Mobil Producing Texas & New Mexico Inc.					
	Address	····				
		ite 2700, Houston, TX 7	7046			
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New We!1	Change in Transporter of:	To change Opera	ator name from Mobil Oil		
	Recompletion	OII Dry G:	Corporation.			
	Change in Ownership	Casinghead Gas Conde	(Effective	e Date: 1-1-1980)		
	If change of ownership give name					
	and address of previous owner					
11	DESCRIPTION OF WELL AND	IFACE				
44.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	formation Kind of Leas	10		
	Bridges State Sec. 24	- 23 Vacuum Gra		Ledse No.		
	Location	vacuum Gra	yburg, S. A.	State B-1520		
	Unit Letter L ; 198	80 Feet From The South Lie	and 660	- 11		
		FOR FOR THE SOURTH LI	reet From	The West		
	Line of Section 24 To	waship 17-S Range	34-E , NMPM,	Lea County		
				Joanny		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	45			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	· ·		
	Mobil Pipeline Co		Box 900 Dallas, TX	75221		
	Name of Authorized Transporter of Ca	singhead GasXX or Dry Gas EFFECTI	VE: February 1, 1992	ved copy of this form is to be sent)		
	Phillips Petroleum Co	Unit Sec. Twp. Rge.		Bartlesville, OK 74004		
	If well produces oil or liquids, give location of tanks.	NE/4 24 17-S 34-E	Yes	en		
ıv	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	R=3611		
		Oil Well Gas Well New Well Workover Deepen Blue Back Same Bests Dut Back				
	Designate Type of Completic	on — (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				÷		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ofter recovery of rotal volume of load oil	and must be equal to or exceed top allow		
• •	OIL WELL		epth or be for full 24 hours;			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Ggs - MCF		
	Actual Frod. During 1981	C.1-Bbis.	natet - abte.	GGE - MOL		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Ì	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION . APPROVED DEC 5 1979 . 19			
			Orig. Signed by			
			BY			
			Dist 1 Supe			
			TITLE	· · · · ·		
	Robbie Jay		This form is to be filed in o	compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
• •		Y	well, this form must be accompa- tests taken on the well in accor	miss by a rabulation of the deviation $dence$ with RULE 111.		
	Authorized (Ti		All sections of this form mu	et be filled out completely for allow-		
	·	·	able on new and recompleted we			
	October 31		well name or number, or transport	I, III, and VI for changes of owner, ter, or other such change of condition.		
	100		-	_		

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply