

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
**DISTRICT II**  
811 South First, Artesia NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**DISTRICT IV**  
2040 South Pacheco, Santa Fe, NM 87505

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-02093**

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

**8015**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil ☐ Gas ☐ Other **INJ**

2. Name of Operator

**Mobil Producing TX & NM, Inc.**

3. Address of Operator **P. O. Box 4358**

**Houston**

**TX 77210-4358**

8. Well No.

**47**

9. Pool name or Wildcat

**Vacuum; Grayburg-San Andres**

4. Well Location

Unit Letter **K** : **1980** Feet From The **South** Line and **1980** Feet From The **West** Line

Section **24**

Township **17S**

Range **34E**

NMPH

**Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

### 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

#### Proposed TA Procedure:

1. MIRU. WSU. Blow off any pressure present. Lock and tag out all valves
2. ND wellhead and NU BOP and test.
3. Release 7" Johnson Tension packer @ 4,060'. POOH with 2-7/8" tubing and 7" packer.
4. MIRU WLSU. PU and RIH with 7" CIBP on electric line. Set CIBP @ +/- 4,050'.
5. PU and RIH with dump bailer on wireline. Dump bail 35' of cement on top of CIBP @ +/- 4050'. POOH with wireline and RDMO.
6. RIH with injection tubing to +/- 3500'. Pressure test annulus to 600 psi. If ok, circulate well with Baker Petrolite packer fluid. POOH and lay down 3,300' of 2-7/8" tubing. Keep well full of fluid while tripping tubing. Leave 200' of ball string to the well. Land tubing in the wellhead with a 4' x 2-7/8" tubing sub.
7. RD BOP and NU wellhead. Test casing to 600 psi. If OK, notify the NMOCD and schedule an official MIT test
8. Clean location. RDMO WSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *D. O. Howard*

TITLE **Sr. Regulatory Specialist**

DATE **07/08/2002**

TYPE OR PRINT NAME **Dolores O. Howard**

TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY:

CERTIFICATE SIGNED BY  
GARY W. WINK  
OC FIELD REPRESENTATIVE II/STAFF MANAGER  
JUL 9 2002