

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
**DISTRICT II**  
811 South First, Artesia NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**DISTRICT IV**  
2040 South Pacheco, Sante Fe, NM 87505

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-02093**

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**8015**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil  
Well ☐

Gas  
Well ☐

Other **INJ**

2. Name of Operator

**Mobil Producing TX & NM, Inc.**

3. Address of Operator **P. O. Box 4358**

**Houston**

**TX 77210-4358**

7. Lease Name or Unit Agreement Name

**Bridges State**

8. Well No.

**47**

4. Well Location

Unit Letter **K** : **1980** Feet From The **South** Line and **1980** Feet From The **West** Line

Section **24**

Township **17S**

Range **34E**

NMPH

**Lea**

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

### 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE  
COMPLETION ☐

OTHER: **backflow test** ☒

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

#### Proposed procedure for backflowing:

#### HOOK-UP:

Close tubing and injection line valves

Bleed ALL pressure from piping

Install pressure gauge, bleeder valve and choke

Connect valve to choke to piping to tank

#### DAILY OPERATION: 7:00 AM to 2:00 PM

Open well valve with Choke closed and NOTE tubing pressure and note tank level

Open choke slowly until pressure is stable at half of initial tubing pressure

Flow well to tank for the seven daylight hours

Note tubing pressure and tank level when shutting in well at night

Repeat process for 7 days. Haul liquids to Bridges State Tank Battery as needed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard

TITLE **Sr. Regulatory Specialist**

DATE **06/24/2002**

TYPE OR PRINT NAME **Dolores O. Howard**

TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY:

ORIGINAL SIGNED BY  
PAUL F. KAUTZ  
PETROLEUM ENGINEER

DATE

**JUN 27 2002**