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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520
7. Unit Agreement Name
8. Farm or Lease Name Bridges State
9. Well No. 47
10. Field and Pool, or Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS - WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW
2. Name of Operator Mobil Oil Corporation
3. Address of Operator Box 633, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show as DF, RT, GR, etc.) 4018 GR

Check Appropriate Box To Indicate State of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent facts, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #47, 4680 TD.

POH w/tbg, ran 16 jts 5" OD 15# 8rd ST&C liner w/BWS Type C liner hanger w/CRL pkr to 4679, T/hanger @ 4139, Dowell cmtd liner w/400x Class H cmt w/.03% D65 + 1/8# Celoflake/x, PD @ 2:45 pm 11-23-73, press up on pkr to 700#, rev out 1 bbl of cmt, POH, SDFN, WOC
WOC 39 hrs, ran 4 1/2 bit, 4 - 3-1/8 DC's on 2-3/8 tbg to 4642 DO cmt plug to 4679, circ clean, pull 1 jt of tbg, SD.
Runco spotted 300 gals 15% iron stabilized acid on bottom, POH, Dresser-Atlas ran BHC-GR-N-Collar log 3990-4681 loggers' TD, then perf 5" liner in the SA @ 4520; 22; 24; 26; 28; 30; 32; 34; 36; 38; 40; 42; 44; 46; 48; 50; 54; 56; 58; 60; 64; 66; 68; 70; 72; & 4574 w/1 JSPF, total of 26 holes, SDFN
Ran Baker 5" Model R pkr on 2-3/8 tbg to 4233, Runco treated Saperfs 4520-4574 w/800 gals Xylene + 200 gals 15% NEA + 2 gals Adafoam, TTP 1900-3000, AIR 1.9 BPM, ISIP 1200, 10 min 800, job compl 1:26 am 11-27-73, SI & SD - 38 BLW

W.I.W.

(See Other Side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker

TITLE Proration Clerk

DATE 12-11-73

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Runco acidized
perfs w/2500 gals 15% iron stabilized acid, used 50 RCNBS
flushed & overflushed w/7500 gals. TFW, TTP 2500-2900, AIR
5.0 BPM, ISIP 1600, 5 min 1300, job compl 1:42pm 11-28-73,
Finish LD 2-3/8 tbg & pkr, ran Guib 7" tension pkr on 132
jts 2-7/8 CL tbg to 4060, loaded csg w/ TFW, set pkr w/
9000# T, inst'l inj head, RD, Rel unit & Rel well to Prod
@ 5:30 pm 11-29-73 - ready for inj.

Started inj 12-1-73, Inj 460 BWPD @ 650