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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-57

OCT 1967

Indicate Type of Lease: State X Fee

State Oil & Gas Lease No.: B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL X GAS WELL ___ OTHER-

2. Name of Operator: **Mobil Oil Corporation**

3. Address of Operator: **Box 633, Midland, Texas**

4. Location of Well: UNIT LETTER E, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 17 RANGE 34

7. Unit Agreement Name

8. Farm or Lease Name: **Bridges State**

9. Well No.: **47**

10. Field and Pool, or Wildcat: **Vacuum**

15. Elevation (Show whether DF, RT, GR, etc.): **4018 Gr.**

12. County: **Lea**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK	X
TEMPORARILY ABANDON				COMMENCE DRILLING OPNS.	
PULL OR ALTER CASING		CHANGE PLANS		CASING TEST AND CEMENT JOB	
				OTHER	

ALTERING CASING
PLUG AND ABANDONMENT

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #47, Vacuum Fld, San Andres zone, Lea Co, N.M. OBJECTIVE:
Convert to WIW. Expense under AFE 1552.

9/22/67 4600 TD, 7" csg @ 4320, San Andres OH zone (4320-4600).
MIRU Baker Well Serv DD Unit, pulled & warehoused rods & tbg, pulled & LD 150 jts 2-7/8 EUE 8rd tbg. SD for nite.

9/23 4600 TD.
Ran 6¼ bit on 2 - 4¾ DC's & 2-3/8 tbg to 4559, RU Well Serv Unit, CO by rev circ from 4559 to 4600/5 hrs, circ clean 1 hr, pulled bit to 4300. SD for nite.

9/25 Ran bit back to 4600, hole clean, pulled tbg, DC's & bit, ran 7" csg scraper to 4300, pulled & LD tbg, DC's, scraper & bit, RD & Rel DD Well Serv Unit @ 6:00 p.m. 9/25/67. NO cement lined tbg.

10/4 4600 TD, S.A. OH (4320-4600).
MIRU Baker Well Serv Unit, changed out csg heads, ran plastic coated Guib pkr on 95 jts 2-7/8 cement lined tbg. SD for nite.

10/5/67 Finish running pkr to 4260 on total 139 jts 2-7/8 EUE 8rd tbg, set pkr w/ 12,000# tension, inst'l inj head, RD & Rel Baker Well Serv Unit @ 10:00 a.m. 10/4/67. Complete as WIW.
FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. McDaniel TITLE Authorized Agent DATE 10-6-67

APPROVED BY ___ TITLE ___ DATE ___

CONDITIONS OF APPROVAL, IF ANY: