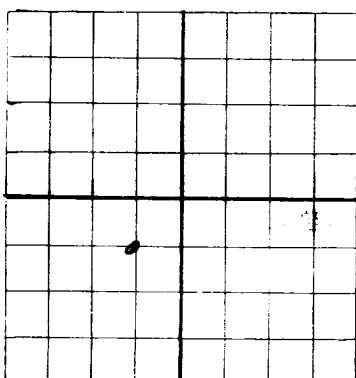


N

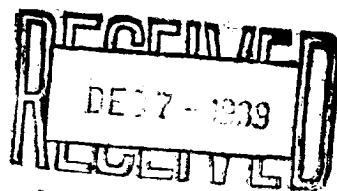
AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD



HOBBS OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Magnolia Petroleum Company
Company or Operator
Box 900, Dallas, Texas
Address

STATE-BRIDGES Lease Well No. **47** in **NE 1/4 SW 1/4** of Sec. **24**, T. **17S**
R. **34E**, N. M. P. M., **Lea** Field, **Lea** County.
Well is **660** feet south of the North line and **660** feet west of the East line of **NE 1/4 SW 1/4**
If State land the oil and gas lease is No. **N B-1520** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Magnolia Petroleum Company** Address **Box 900, Dallas**
Drilling commenced **Oct. 17,** 19 **39** Drilling was completed **Nov. 13,** 19 **39**
Name of drilling contractor **Magnolia Petroleum Company** Address **Box 900, Dallas**
Elevation above sea level at top of casing **4018** feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **4397** to **4442** No. 4, from **4646** to **4672**
No. 2, from **4495** to **4530** No. 5, from _____ to _____
No. 3, from **4540** to **4590** No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4				814					
7				4345					
2 1/2				4688					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
No shot						

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **top** feet to **bottom** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____ 19 _____
The production of the first 24 hours was **224** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Magnolia Petroleum Company; Driller **F. R. Corbell, Sup't.** ~~Driller~~
Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **6** **Dallas, Texas** **Dec. 4, 1939**
day of **December** 19 **39** Name **Letha Smith**
Kathleen Bullock Position **Clerk**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	38	Caliche	
38	200	Sand	
200	275		
275	500	Red Bed	10 3/4" Csg Set 824' Cemented w/250
500	1564	do & Red Rock	& 7 Aquagel
1564	1616	Red Rock & Sand	
1616	1625	do & Anhyd	
1625	1709	Anhyd	
1709	1856	do & potash	
1856	2600	do & Salt	
2600	2615	do & Gyp, Salt	
2615	2768	Anhyd & Salt	
2768	3002	do, Gyp & Salt	
3002	3225	do & Gyp	
3225	3230	Sand	
3230	3805	Anhyd & Gyp	
3805	3949	do do & Lime	
3949	4095	do & Lime	7" Csg Set 4320' Cemented w/210 ex
4095	4375	Lime	Cement 7 Aquagel
4375	4381	Sand	
4381	4397	Lime	
4397	4442	Brkn Bro. Lime	
4442	4495	Lime	
4495	4519	Brkn Bro. Lime	
4519	4530	Light Brown Lime	
4530	4540	Sand	
4540	4588	Brkn Lime & Sand	
4588	4618	Hd Sand & Lime	
4618	4646	Hd Lime	2 1/2" Tubing at 4678' Perforated 4574'
4646	4672	Brkn Lime	packer 4254'
4672	4680	Lime	