Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico kinergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		0 110	11101	OIII	<u> </u>	- / 110 11/1	10117	1L W/10	,				
Operator Texaco Exploration and Production Inc.									1	Well API No.			
Address									30	30 025 02094			
P. O. Box 730 Hobbs, Ne	w Mexico	8824	0-25	28									
Reason(s) for Filing (Check proper box)		X Other (Please explain)											
New Well Change in Transporter of: Recompletion Oil Dry Gas						9-1-92 R-9710 CHANGES LEASE & WELL # FROM MOBIL BRIDGES STATE #58							
Recompletion U		MODIE BINDALO STATE #30											
If change of operator give name	Casinghese			ennte	<u>ا</u>	9 Croom			07	00		70.40	
and address of previous operator MODIL II. DESCRIPTION OF WELL			13 140	W ME	XICO	9 Greenv	vay Pi	aza, s	uite 21	oo, noust	on 1x. //	7046	
Lease Name Well No. Pool Name, Inclu						•				Kind of Lease State, Federal or Fee		Lesse No.	
VACUUM GLORIETA WEST U	NIT	6	VAC	UUM C	SLOF	RIETA			STA		e B−15	20	
Location M	. 660				W	FST		660	_		SOUTH	••	
Unit Letter : OOU Feet From The						EST Line and 660				Feet From The SOUTH Line			
Section 24 Townshi	p 17	' S	Range	34E	<u> </u>	, N	мрм,			LEA		County	
III. DESIGNATION OF TRAN	SPORTE	OF O		ND NA	TU					· · · · · · · · · · · · · · · · · · ·			
Name of Authorized Transporter of Oil MOBIL PIPELINE COMPANY		Address (Give address to which approved copy of this form is to be sent) P.O. BOX 900 DALLAS, TEXAS 75221											
Name of Authorized Transporter of Casinghead Gas X or Dry Gas GPM CORPORATION						Address (Give address to which approved copy of this form is to be sent) 4044 PENBROOK AVENUE ODESSA, TEXAS 79762							
If well produces oil or liquids,	Sec.	Twp. Rge.			Is gas actually connected?				When ?				
give location of tanks.	<u> </u>	25	175	3	4E		YES		<u>i </u>	UN	KNOWN		
If this production is commingled with that in IV. COMPLETION DATA	from any othe	r lease or	pool, g	ive comm	mingli	ing order num	ber:						
Designate Type of Completion	- (X)	Oil Well	Ţ	Gas We	:11	New Well	Works	over	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.					Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations						· · · · · · · · · · · · · · · · · · ·				Depth Casing Shoe			
	77	INING	CASI	NG A	ND.	CEMENTI	IC DE	COPD					
TUBING, CASING AT HOLE SIZE CASING & TUBING SIZE					עא	DEPTH SET					SACKS CEM	FNT	
	0,01104					Jev III de l				G. IONO GENERAL			
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE]				·	1			
OIL WELL (Test must be after re					must i	be equal to or	exceed t	op allowa	ble for thi	depth or be j	for full 24 hou	75.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure					Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.				Gas- MCF			
GAS WELL	1									<u>L</u>			
ctual Prod. Test - MCF/D Length of Test						Bbis. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	VCE.						1			
I hereby certify that the rules and regula	tions of the C	dil Conserv	ation		İ		IL C	ONS	ERV	ATION I	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										SEP 0.9 192			
1 / N						Date	Appr	oved) LI	00 82		
M.C. Amus						D. ORIGINAL SERVICE VIERBY CEVECA							
Signature M. C. Duncan Engr. Asst.						By ORIGINAL HIGHLID BY JERRY SEXTON DISTRICT I SUPERVISOR							
Printed Name			Title		-	Title							
9-1-92 Date		505-3	93-7		-	11110							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.