| HO. OF COPIES REC | EIVED | 1 | |
|-------------------|-------|---|--|
| DISTRIBUTION | | | |
| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |

III.

IV.

10

| DISTRIBUTION | 7 | | |
|--|---|---|---------------------------------------|
| SANTA FE | HEW MEXICO OIL | CONSERVATION COMMISSION | Form C-104 |
| | REQUEST | REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- | |
| FILE | · | AND | Effective 1-1-65 |
| U.S.G.S. | AUTHORIZATION TO TR | ANSPORT OIL AND NATURAL GAS | • |
| LAND OFFICE | | ALL ON TOTAL AND MATURAL GAS | • |
| TRANSPORTER OIL | | | |
| GAS | | | |
| OPERATOR | 7 | | |
| PRORATION OFFICE | | | • |
| Operator | | | |
| Mobil Producing Texa | s & New Mexico Inc. | | |
| Address | | | |
| 9 Greenway Plaza, Su | ite 2700, Houston, TX 7 | 77046 | |
| Reason(s) for filing (Check proper bo | x) | | |
| New Well | Change in Transporter of: | Other (Please explain) | |
| Recompletion | | To change Operato | r name from Mobil Oil |
| Change in Ownership | 5.,, | = corporation. | |
| Change III Conterning | Casinghead Gas Conde | ensate (Effective D | ate: 1-1-1980) |
| If change of ownership give name | | | |
| and address of previous owner | | | |
| | | | |
| . DESCRIPTION OF WELL AND | LEASE | | |
| Lease Name | Well No. Pool Name, Including F | Formation Kind of Lease | Lease No. |
| Bridges State | 58 Vacuum G | lorieta State, Federal or | · - |
| Location | | | В-1320 |
| Unit Letter M : 66 | 0 5-45 5 5 77-5 | | : |
| Unit Letter H; 50 | O Feet From The West Li | ne and <u>660</u> Feet From The | South |
| Line of Service 27 | weekin 17 G | -1 - | |
| Line of Section 24 To | ownship 17-S Range | 34-E , NMPM, | Lea County |
| | | | |
| DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | AS | |
| Name of Authorized Transporter of Of | or Condensate | Address (Give address to which approved of | copy of this form is to be sent) |
| Mobil Pipeline Co | | Box 900 Dallas, TX 75221 | |
| Name of Authorized Transporter of Co | ssinghead Gas XX or Dry Gas | Address (Give address to which approved a | copy of this form is to be sent) |
| Phillips Petroleum Co | SPM Gas Corporation EFFECTIVE | E. February 1, 1992 | _ |
| If well produces oil or liquids, | Unit Sec. Twp. Ege. | Is gas actually connected? When | lesville, OK 74004 |
| give location of tanks. | NE/4 26 17-S 34-E | | |
| | <u> </u> | ·- | |
| If this production is commingled w | ith that from any other lease or pool, | give commingling order number: | PLC-37 |
| COMPLETION DATA | Oll Well Gas Well | New Well Workover Deepen Di | |
| Designate Type of Completi | | New Well Workover Deepen Pl | ug Back Same Res'v. Diff. Res'v. |
| | | , | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth P. | B.T.D. |
| | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay Tu | ibing Depth |
| | | | |
| Perforations | | De | epth Casing Shoe |
| | | | |
| | TUBING, CASING, AND | D CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACVECEMENT |
| | | 52,17,321 | SACKS CEMENT |
| | | | |
| | | | |
| | <u>.</u> ! | <u> </u> | |
| | <u> </u> | <u>i_</u> | |
| TEST DATA AND REQUEST F | | fter recovery of total volume of load oil and n | nust be equal to or exceed top allow- |
| OIL WELL Date First New Oil Run To Tanks | Date of Test | opth or be for full 24 hours) | |
| Date First New Oil Run To Tanks | Date of Peat | Producing Method (Flow, pump, gas lift, et | c.) |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure Ch | oke Size |
| | | | |
| Actual Prod. During Test | Oil-Bbis. | Water-Bbls. Ga | • • MCF |
| | | | |
| · | | <u> </u> | |
| GAS WELL | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF Gre | avity of Condensate |
| | | G. | avity of Consensate |
| Testing Method (pitot, back pr.) | Tuhing Beangues (Shirth An) | Coulo Bassan (Chapter) | |
| | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) Ch | oke Size |
| L | | | |
| CERTIFICATE OF COMPLIAN | CE | OIL CONSERVATIO | N COMMISSION |
| | | | |
| I hereby certify that the rules and regulations of the Oil Conservation APPROVED | | , 19 | |
| Commission have been complied with and that the information given | | a ~ | |
| above is true and complete to the | e best of my knowledge and belief. | Series Series | |
| | | TITLE Dur . Segg | |
| | | 111 Les Land Control of the Control | · · · · · · · · · · · · · · · · · · · |
| O. L. | e fley | This form is to be filed in comp | liance with RULE 1104. |
| | exper | If this is a request for allowable for a newly drilled or deepened | |
| (Sign | sture) U () | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | |
| Authorized Agent | | | |
| | (Title) All sections of this form must be filled out completely able on new and recompleted wells. | | . Trited out combistath tot \$110m. |
| October 31 | October 31, 1979 Fill out only Sections I. II. III, and VI for changes of ow | | |
| (Date) Fill out only Sections 1, ii. In, and vi to change of co | | | |

Separate Forms C-104 must be filed for each pool in multiply