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| LAND OFFICE    |          | <del></del> | <del></del> |
| TRAMPORTER     | OIL      | 7           |             |
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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

| PROBATION C  | CSubmit to appropriate District Office as per Commission & 1063 |         |              |          |            |                                       |           |             |              |                          |  |
|--|---|---------|--------------|----------|------------|---------------------------------------|-----------|-------------|--------------|--------------------------|--|
| Name of Con  |   |         | ····         |          | Addr       | c a a                                 |           |             |              |                          |  |
|  | Mobil Oil C   | ompany, | Inc.         |          | 1          |                                       | 1800, H   | lobbs       | . New Me     | exico 88240              |  |
| Lease  |   |         | W            |          | Unit Lette | Section                               | Township  | <del></del> |              | Range                    |  |
| State Br   |   |         |              | 58       | M          | 24                                    | 17        | -S          |              | 34-E                     |  |
| Date Work P  | $\frac{\text{cu } 12/8/63}{\text{cu } 12/8/63}$                 | Pool    | aum Clar     |          |            |                                       | County    |             |              |                          |  |
| D24  |   |         |              |          |            |                                       |           |             |              |                          |  |
| THIS IS A REPORT OF: (Check appropriate block)  Gasing Test and Cement Job (National)  |   |         |              |          |            |                                       |           |             |              |                          |  |
| Seginning Drilling Operations   Casing Test and Cement Job   X Other (Explain):   Plugging   Remedial Work   Drill Deeper  |   |         |              |          |            |                                       |           |             |              |                          |  |
| Detailed account of work done, nature and quantity of materials used, and results obtained.  Moved in & rigged up rotary tools. Pulled tbg., removed csg.head & installed BOP. Ran drill pipe, tagged fillup @ 4590', clean out to 4650', drilled to 4653'. Ran DP open ended, BJ spotted 350 sx Incor Neat cement. WOC 6 hrs. Tagged cement @ 4499'. Spotted 350 sx neat cement + 1/4#/sx Flocele. WOC 24 hrs. Tested 7" csg. w/1750# for 30 mins. Tested OK. |   |         |              |          |            |                                       |           |             |              |                          |  |
| Rec 49'. 6400-34 Dolo, poor show. 6434-49 Dolo, tight, no show. Core #2 (Blinebry) 6507'. Rec. 58'. 6447-79 grey Dolo, scattered porosity, slight show. 6479-6507 Dense dolo, no show.Core #3 6597-6565 Rec 58'. Dolo & Anhy., slight bleeding oil & gas, poor show. Core #4 6565-6623. Rec 58'. Dolo, no show. Core #5 6623-6681'. Poor 58'. 6623-38 Poor show.   |   |         |              |          |            |                                       |           |             |              |                          |  |
| 6632-81 Dolo, tight, poor show. Drilled 6-1/4" hole to 6800 TD. PGAC ran GR-Laterolog 4245-6793. Worthwell ran Caliper Survey. Set 2776' of 11.5# N-80 5" Liner @ 6800', top of Liner @ 4024'. Cemented 5" liner w/150 sx Incor 4% Gel + 1/4#/sx. Flocele + 75 sx Neat Incor Cement. WOC 96 hrs. Released Gardner Bros. rig @ 6 p. m. 10/3/63.   |   |         |              |          |            |                                       |           |             |              |                          |  |
| Witnessed by   |   |         |              | D 11     |            |                                       |           |             |              |                          |  |
| Earl D.  |   |         |              | Position |            |                                       | ompany    |             |              |                          |  |
| Sull D.  | nugnes  |         | 1 11 5 5 1 6 | Drilling |            |                                       | Socony N  | lobi]       | l Oil Co     | mpany, Inc.              |  |
| <del></del>  |   | - FIL   | L IN BELO    |          |            |                                       | PORTS O   | NLY         | ·            |                          |  |
| D F Elev.  | 17  | ' D     | <del></del>  | PBTD     | AL WELL    | DATA                                  |           |             |              |                          |  |
|  | 1-  |         |              | PBID     |            |                                       | Producing | Interv      | val          | Completion Date          |  |
| Tubing Diame   | eter  | Tubing  | Depth        | <u>-</u> | Oil Stri   | ng Diamet                             | er        | · ·         | Oil String 1 | Depth                    |  |
| Perforated In  | terval(s)   |         |              |          |            |                                       |           |             | L            |                          |  |
| Open Hole Int  | erval   |         | <del></del>  |          | Produc     | Producing Formation(s)                |           |             |              |                          |  |
|  |   |         |              | RESULTS  | OF WOR     | COVER                                 |           |             |              | •                        |  |
| Test   | Date of   | Oil     | Production   | Gas Pro  |            |                                       | oduction  | Γ.          | GOR          | G. T.U.S.                |  |
| Before<br>Workover   | Test  |         | BPD          | MCF      |            |                                       | D         | Cub         | oic feet/Bbl | Gas Well Potential MCFPD |  |
| After<br>Workover  |   |         |              |          |            |                                       |           |             | <del></del>  |                          |  |
| OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.   |   |         |              |          |            |                                       |           |             |              |                          |  |
| Approved by Nam  |   |         |              |          |            | Name V. Mc.                           |           |             |              |                          |  |
| Title Position Group Supervisor  |   |         |              |          |            | · · · · · · · · · · · · · · · · · · · |           |             |              |                          |  |
| Date Company   |   |         |              |          |            |                                       |           |             |              |                          |  |
| Socony Mobil Oil Company, Inc.   |   |         |              |          |            |                                       |           |             |              |                          |  |