

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1404-2

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Re-enter to replug.	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company <i>Shell Oil Co. State C#1</i>	8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2416
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762	9. Well No. 001
4. Location of Well UNIT LETTER I 1980 South 660 FEET FROM THE LINE AND FEET FROM THE East LINE, SECTION 24 TOWNSHIP 17-S RANGE 34-35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) Not available	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Replugged per OCD Order No. R-5897 <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Re-entered and replugged per following procedure:

07-01-80--MI well units; cleaned out w/7-7/8" bit to 975', top of 5-1/2" csg. Ran 4-5/8" bit cleaned out to 983'.

07-02-80--Cleaned out from 983-2750'.

07-03-80--Fished for two 3-1/2" DC's and mill. 7-4/6-80 crew off.

07-06-80
07-07-80--Ran 7-7/8" mill, ran overshot and wall hook to 1035'.

07-08-80--Ran overshot to 2789' did not locate fish. Ran 4-3/4" mill, milled from 2789' to 2806'.

07-09-80--Cleaned out to 2973'.
& 10-80

07-11-80--Pulled tbg and mill. Ran tbg open end to 2964'. Spotted 500 sxs C1 "C" cmt, & 12-80 sqzd 250 sxs in formation. Tagged cmt plug at 1650', drld out to 1820'. Perfd 4 holes in 5-1/2" csg at 1805'. Set cmt ret at 1705'. Cmtd w/130 sxs C1 "C" cmt. Pulled tbg to 1020' and spotted 60 sxs cmt.

07-13-80--Crew off.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. J. Mueller* W. J. Mueller TITLE Senior Engineering Specialist DATE July 15, 1980

APPROVED BY *Oil & Gas Inspector* TITLE OIL & GAS INSPECTOR DATE AUG 1 1980

CONDITIONS OF APPROVAL, IF ANY:

07-14-80--Tagged plug at 775'. Spotted 50 sxs cmt at 420' and 50 sxs at 120', filled to surface. MO Well Units WS unit. Installed dry hole marker. Well P&A.

BOP equipment series 900-3000# WP double w/1 set blind rams and 1 set pipe runs (manually operated).