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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1404-2	
7. Unit Agreement Name	
East Vacuum Gb/SA Unit	
8. Farm or Lease Name	
East Vacuum Gb/SA Unit Tract 2416	
9. Well No.	
001	
10. Field and Pool, or Wildcat	
Vacuum Gb/SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (SEE APPLICATION FOR PERMIT - "M" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Re-enter to replug
Name of Operator		
Phillips Petroleum Company (Shell Oil Co. State C #1)		
Address of Operator		
Room 401, 4001 Penbrook, Odessa, TX 79762		
Location of Well		
UNIT LETTER I	1980	FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 17-S RANGE 34-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
Not available

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input checked="" type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	OTHER Replug per OCD Order R-5897	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter and replug per following procedure:

1. Locate wellhead, clear off and MI unit to drill out cmt plugs. Extend 8-5/8" csg to ground level, install csg flange and BOP.
2. Drill out surf plug and plug to top of 5-1/2" csg cut at $\pm 960'$ w/7-7/8" bit. Pull bit and GIH w/4-1/2" bit, circ and drill cmt plug in 5-1/2" csg and run bit to $\pm 4300'$, drill 4300-4350', and open hole to 4733'. Circ mud-laden fluid. Pull bit.
3. Run tbg open ended and spot a 55 sx C1 "C" plug 4300-4733'.
4. Spot 100' plug, 25 sx, 2700-2900' (base of salt).
5. Run bond log 2600' to top 5-1/2" csg.
6. If bond log indicates 5-1/2" csg is not cmtd above top of salt at 1800', perf csg at top of salt. Set retainer 100' above perfs and squeeze cmt outside 5-1/2" csg to above 1700'.
7. Spot 100', 25 sx, 50' above and 50' below 8-5/8" csg shoe at 1800'.
8. Spot 100', 25 sx, 50' above and 50' below 5-1/2" csg stub at 960'.

(See Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Repl J. Mueller for J. Mueller TITLE Senior Engineering Specialist DATE 11-5-79

Orig. Signed for

APPROVED BY Jerry Sexton

CONDITIONS OF APPROVAL Dist. J. Supa

TITLE

DATE

NOV 21 1979

9. Spot 100', 25 sx, 300-400' in 8-5/8" csg.
10. Spot 25 sxs cmt from 100' to surf.
11. Weld plate over top of csg, set marker and clear location.

NOTE: Mud consistency 25 sxs salt gel per 100 bbls brine or produced wtr.

BOP equipment series 900-3000# WP double w/one set blind rams and one set pipe rams (manually operated).

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OIL CONSERVATION DIV