

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. NA
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State G
8. Well No. 1
9. Pool name or Wildcat VACUUM (GRAYBURG/SAN ANDRES)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Producing Tx. & N.M. Inc.
3. Address of Operator c/o Mobil Exploration & Producing U.S. Inc. P. O. Box 633, Midland, Texas 79702

4. Well Location Unit Letter B : 1980 33c Feet From The South North Line and 660 2310 Feet From The West East Line Section 24 Township 17S Range 34E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB-4217

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU MAYO MARRS. ND. WH. NU BOP. POH W/2-3/8 Prod. Tbg. MI 2-3/8 WS.
2. RIH w/7" csg. RU Csg Jacks, cut & pull csg.
3. Spot stub plug of 58 sx Class C cmt 2750-2446. Displace tbg w/9.5 BBLS of 10 PPG Gelled Brine. PU rbg & WOC. Tag plug @ 2450ft. PU Tbg to 1750.
4. Spot plug of 44 sx Class C cmt 1947-1831. Displace tbg w/7.1 BBLS 10 PPG Gelled Brine. PU tbg & WOC. Tag plug at 1831 ft. pu tbg to 25 ft.
5. Spot 10 sx from 25 ft. to surface. POH w/WS. WOC. Make sure cmt is at top of Pipe.
6. ND BOP. RD PU. Cut csg. 3' below GD level. Weld steel plat on Csg stub. Erect P&A markder w/well name and plugged date. Fill cellar & clean surface location.

Verbal approvedl obtained from Paul Kautz w/NMOCD 8/20/91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Dixon TITLE Environmental and Regulatory DATE 9/16/91  
TYPE OR PRINT NAME Judy Dixon (915) TELEPHONE NO. 688-2452

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: