

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. NA
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE G
8. Well No. 2
9. Pool name or Wildcat VACUUM (GRAYBURG/SAN ANDRES)
10. Elevation (Show whether DP, RKB, RT, GR, etc.) NA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Mobil Producing Tx. & N.M. Inc.*

3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for
Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702

4. Well Location
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 24 Township 17S Range 34E NMPM LEA County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
NA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER: ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU MAYO MARRS. ND WH. NU BOP. POH W/2-3/8 PROD TBG. MI 2-3/8 WS.
- RIH W/7 CASING. RU CASING JACKS cut and pull casing.
- Spot a balanced stub plug of 52 SX class C neat CMT from 2750 FT to @ 2514 FT. Displace TBG W/ 9.7 BBLS of 10 PPG gelled brine. PU TBG (minimum 400 FT) and WOC. Tag plug @ 2508 FT. PU TBG to 1750 FT.
- Spot a balanced plug of 39 SX class C neat from 1750 FT to 1633 FT across top of salt at +- 1700 FT. Displace TBG W/ 6.3 BBLS 10 PPG gelled brine. PU TBG to 880 FT.
- Spot a balanced plug of 39 SX class C neat CMT from 878 FT to 774 FT. Displace TBG W/ 2.9 BBLS of 10 PPG gelled brine. Pu TBG (minimum 400 FT) and WOC. Tag plug @ 774 FT. PU tbg to 25 FT.
- Spot 10 SX (25 FT) from 25 FT to surface. POH W/ WS, WOC. Make sure cement is to the top of the pipe.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. W. Dixon TITLE Engineering Technician DATE CUT & PULL CSG.
TYPE OR PRINT NAME J. W. DIXON (915)
TELEPHONE NO. 688-2452

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT: STATE G WELL NUMBER 2

7. ND BOP. RD pulling unit. Cut casing 3' below ground level. Weld a steel plate on the casing stub. Erect P&A marker with well name and plugged date. Fill cellar and clean surface location.

NOTE: Verbal approval obtained from Paul Kautz with NMOCD on AUG. 20, 1991.