

NEW MEXICO OIL CONSERVATION COMMISSION

|                 |  |  |
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|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| B-1106                                    |                              |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

|   |                                   |                             |
|---|-----------------------------------|-----------------------------|
| OIL WELL <input type="checkbox"/>                     | GAS WELL <input type="checkbox"/> | OTHER: Water Injection Well |
| Name of Operator                                      |                                   |                             |
| Mobil Producing TX. & N.M. Inc.                       |                                   |                             |
| Address of Operator                                   |                                   |                             |
| Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 |                                   |                             |
| Location of Well                                      |                                   |                             |
| UNIT LETTER   | G                                 | 1980                        |
| FEET FROM THE   | North                             | 1980                        |
| LINE AND  |                                   | FEET FROM                   |
| THE   | East                              | 24                          |
| LINE, SECTION   | TOWNSHIP                          | 17S                         |
| RANGE   | 34E                               | NMPAL.                      |

|                                |
|--------------------------------|
| 7. Unit Agreement Name         |
| 8. Farm or Lease Name          |
| State G                        |
| 9. Well No.                    |
| 3                              |
| 10. Field and Pool, or Wildcat |
| Vacuum (G-SA)                  |
| 12. County                     |
| Lea                            |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |   |
| OTHER <input type="checkbox"/>                 |   | REPAIR LEAK <input type="checkbox"/>                 |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/24/82 Found leak and reported to NMOCC.  
8/25- Bleeding well down.  
30/82  
8/31/82 Fin bleeding well down, called NMOCC to report that we were moving on well  
9/01/82 to repair leak.  
9/01/82 Rig up Tyler Well Serv, release Guiberson S.T. packer, conn up Rowland Kill Truck.  
Pumped 150 bbls 10# Brine mixed w/110 gals of Unichem C-70 chem down tbg. Pull  
out of hole w/140 jts 2-7/8 OD 8rd thd EUE CL tbg + 2-7/8x7" Guiberson S.T. packer.  
Found split jt 8 jts from packer. GIH w/2-3/8x7" Guiber S.T. packer + 2-3/8x2-7/8  
8rd thd change over + 140 jts 2-7/8 EUE 8rd thd CL tbg, set pkr @ 4295' w/11  
point tension.  
9/02/82 Conn up well head, conn up kill truck to csg pressure up to 500# held for 5 min  
NMOCC was called but not present, TP - 2000#.  
9/03/82 Started injection 9/03/82 @ 2:45 pm, Rate 400/BWPD, TP 1050, CP - 0.  
9/04- Testing well.  
07/82  
9/08/82 Return to injection @ rate of 200/BWPD, TP - 1910#, CP - 0.  
FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Paula A. Collins TITLE: Authorized Agent DATE: 9/20/81

APPROVED BY: SENIOR ENGINEER TITLE:  DATE: SEP 23 1982

CONDITIONS OF APPROVAL, IF ANY: