NO. OF COPIES REC	LIVED	t	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Mobil Producing Texas Address 9 Greenway Plaza, Sui Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	REQUEST I AUTHORIZATION TO TRAI & New Mexico Inc. te 2700, Houston, TX 77	Other (Please explain) To change Operat Corporation.	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS tor name from Mobil Oil Date: 1-1-1980)		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo Vacuum Gra Vacuum The North	yburg S. A State, Federal	or Fee State B-1106		
ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil N/A - Water Injection	TRANSPORTER OF OIL AND NATURAL GAS Tamsporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids, give location of tanks. If this production is commingled wit	Unit Sec. Twp. Ege.	is gas actually connected? Whe	n .		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completio	n — (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top CII/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS C				SACKS CEMENT		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bhis.	Water - Bb.s.	Gae - MCF		
	CAC WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	CE CE		TION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Commission have been complete to the best of my knowledge and belief. Authorized Agent		APPROVED Orig. Signed by Jerry Sexion TITLE Dist 1, Supv. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply