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MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>WIW</b>	7. Unit Agreement Name
2. Name of Operator <b>Mobil Oil Corporation</b>	8. Farm or Lease Name <b>State "G"</b>
3. Address of Operator <b>P. O. Box 633, Midland, Texas 79701</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>G</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>24</b> TOWNSHIP <b>17S</b> RANGE <b>34E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum (Grayburg S.A.)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4026' RT</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Convert to WIW</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

STATE "G" #3, Vacuum Field, San Andres zone, Lea Co, N.M. OBJECTIVE: Convert to WIW. Expense under AFE 1562.

12/6/67 4726 TD, 7" csg @ 4331, San Andres OH zone 4331-4726.  
MIRU X-Pert Well Serv DD Unit, pulled & warehoused 183 - 3/4" rods & pump.  
SD for nite.

12/7 4726 TD.  
Tag bottom w/ tbg, pulled 152 jts 2-7/8 EUE 8rd tbg 4697', ran 6 1/4" bit, 7" csg scraper on 2 - 4 1/4" DC's & 2-7/8 tbg, ran bit to 4325, pulled & LD scraper. SD for nite.

12/8 Ran 6 1/4" bit on 2 - 4 1/4" DC's & 2-7/8 tbg to 4697, RU Starr Tool rev unit, CO cavings from 4697 to 4726/2 hrs, rev circ 30 min, pulled 10 stands of tbg. SD for nite.

12/9 Pulled & LD 2-7/8 tbg, DC's & bit, changed out well heads, RD & Rel X-Pert DD Unit @ 2:00 p.m. 12/8/67. WO CL tbg.

12/21/67 4726 TD, San Andres OH zone (4331-4726).  
MIRU Baber Well Serv DD Unit 10:00 a.m. 12/20/67, ran 7" plastic coated Guib short tension pkr on 140 jts 2-7/8 EUE 8rd J-55 cement lined tbg, set pkr @ 4295 w/ 10,000# tension, inst'l inj head, RD & Rel Baber Well Serv unit. Compl as WIW.  
FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Authorized Agent DATE 12-26-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: