

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX & NM Inc.	8. Farm or Lease Name Santa Fe
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046	9. Well No. 10
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ Repair Casing Leak

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 5-12-86 MIRU Diamond WS, POH w/tbg, RIH w/RPB on 2-7/8 tbg to 4143, prep to tst csg  
Notified Ray Smith, NMOCD-Hobbs.
- 5-13-86 RIH w/pkr to 4135, tst RBP 1000#/15 min/OK, tst csg & loc leak @ 2645-2809, ran  
pkr to 2685, Spot 100 gal acid, pull pkr to 2622, put acid away 1/4 BPM, ran pkr  
to 2809, spot 100 gal acid, pull pkr to 2622.
- 5-14-86 run pkr to 2746, tst for comm btwn leak 2645-2809-comm, displ csg w/FW, pkr to  
2809, spot 250 gal acid, pull pkr to 2558, pmp addl 250 gal acid, well comm,  
ran pkr to 2809, rev out spent acid, POH w/pkr, rubber was cut.
- 5-15-86 RIH w/ fullbore pkr, set pkr 2558, tst 1400#-had comm, reset pkr 1965, psi tbg 2900#,  
had leak off to 2300, spot acid to pkr, psi tbg 2900#, had leak off to 2250# 5 min,  
rel pkr & move to 2872, POH, PU RPB to 4143
- 5-16-86 ROH w/RPB, RIH w/pkr, displ hole w/150 bbl pkr fluid, set pkr @ 4133 w/10 pts tension.  
PSI ann 500# - psi drops off to 220#, had 220# tst on ann 30 min, Notified NMOCD  
prior to test - not witnessed.

(SEE REVERSE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 7-9-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

5-17-86 Start injection

5-18-86 Notified Jerry Sexton, NMOCD-Hobbs - well had no communicating - RDMO Diamond  
WS, well turned over to production for Study.