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NEW MEXICO OIL CONSERVATION COMMISSION
MAY 20 11 34 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. B-3935

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- W.I.W.	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Santa Fe
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 10
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4019 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to WIW

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.)

SANTA FE #10, Vacuum Grayburg-San Andres fld, Lea Co, N.M. OBJECTIVE:

Convert to WIW. Covered by AFE 1562; Carried over from 1967. Mobil Intr 100%
Est Cost \$7500.

5/8/68 4706 TD, 7" csg @ 4413, S.A. OH (4413-4706).

MIRU Lahmann Well Serv SD unit, pulled & warehoused 78 - 3/4" & 108 - 5/8" rods & dump. pulled 108 jts 2-3/8 tbgs. SD for nite.

SANTA FE #10, 4706 TD.

5/9 Finish pulling 2-3/8 tbgs, remove wellhead, inst'l BOP, ran 6-1/8 bit on 2 - 4 1/2 DC's to 4561, tag fill up, pull bit to 4500. SD for nite. Prep to cleanout.

SANTA FE #10, 4706 TD.

5/10 Established circ w/ 520 BFW/4 hrs, CO from 4561 to 4705 in 4 hrs, plug bit, pull bit to 4300. SD for nite.

SANTA FE #10, 4706 TD.

5/11 Pulled bit, had 5 jts tbgs plugged, rerun bit to 4702, no fill up, pull bit, McCullough Tool Co ran GR-N log from 2950 to 4708, McCullough meas in 3 hrs. SD for nite.

5/13 Ran 6-1/8 bit & 7" csg scraper on 2-3/8 tbgs to 4400, pulled scraper & bit, ran Baker Model R pkr on 2-3/8 tbgs to 4364, Cardinal Chem Co acidized OH zone w/ 7500 gals 15% NE acid using 1500# rock salt flushed w/ 15,000 gals fresh wtr treated w/ 2 gals/1000 gals Adomal, TTP 2350, rate 3.3 BPM, ISIP 1550, 7 min on vacuum, job compl @ 11:30 a.m. 5/12/68, SI 2 hrs, then sw 12 1/2 BLW in 4 1/2 hrs, sw dry. SD for nite.

SANTA FE #10, 4706 TD.

5/14 P & LD 2-3/8 tbgs & Baker pkr, ran Johnston plastic coated tension pkr on 139 jts 2-3/8 cement lined tbgs, set pkr @ 4361 w/ 14,000# tension, install inj head, RD & Rel Lohmann Well Serv DD unit @ 3:30 p.m. 5/13/68, Rel to Prod. ready for injection.

SANTA FE #10, 4706 TD.

5/15 Laying injection lines.

SANTA FE #10, 4706 TD.

5/17 Complete laying inj line and installing meter run. Now SI WO NM OCC permission to inj wtr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 5-23-68
APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: