

DISTRICT I

P.O. Box 1980, Hobbs: NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02100
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1520
7. Lease Name or Unit Agreement Name	Mobil Bridges State
8. Well No.	11
9. Pool Name or Wildcat	Vacuum Blinbry
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4013 GR

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☐ OTHER Monitor Well

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Lette F : 1980 Feet From The FNL Line and 1978 Feet From The FWL Line
Section 25 Township 17-S Range 34-E NMPM Lea COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4013 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

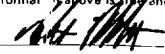
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOCD 24 hours prior to starting plugging operations.
2. NU BOP. By wireline run sinker bar through liner to 1100'. Perforate two squeeze holes at 1740'.
3. TIH with 1-1/2" coiled tubing to 6270' PBTD. Circulate casing with 10# salt gel mud to the surface.
4. Spot 25 sx class "C" plug from 5700' - 6000' (T/ Glorieta).
5. Spot 25 sx class "C" plug from 4700' - 5000' (B/ San Andres).
6. Spot 25 sx class "C" plug from 4050' - 4250' (T/ San Andres, casing shoe).
7. Spot 25 sx class "C" plug from 2800' - 2950' (B/ Salt).
8. Pump 25 sx class "C" plug from 1640' - 1740' (T/ Salt and annulus). Squeeze 10 sx into annulus if possible.
9. Spot 25 sx class "C" plug from 650' - 950' (surface casing shoe).
10. Spot 30 sx class "C" plug from 0' - 400' (surface plug).
11. Set dry hole marker and clean location.

NOTE: Texaco assumes operation under NMOCD Order R-5530: Central Vacuum Unit Unitization

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Prod. Engineer DATE 5/8/97

TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

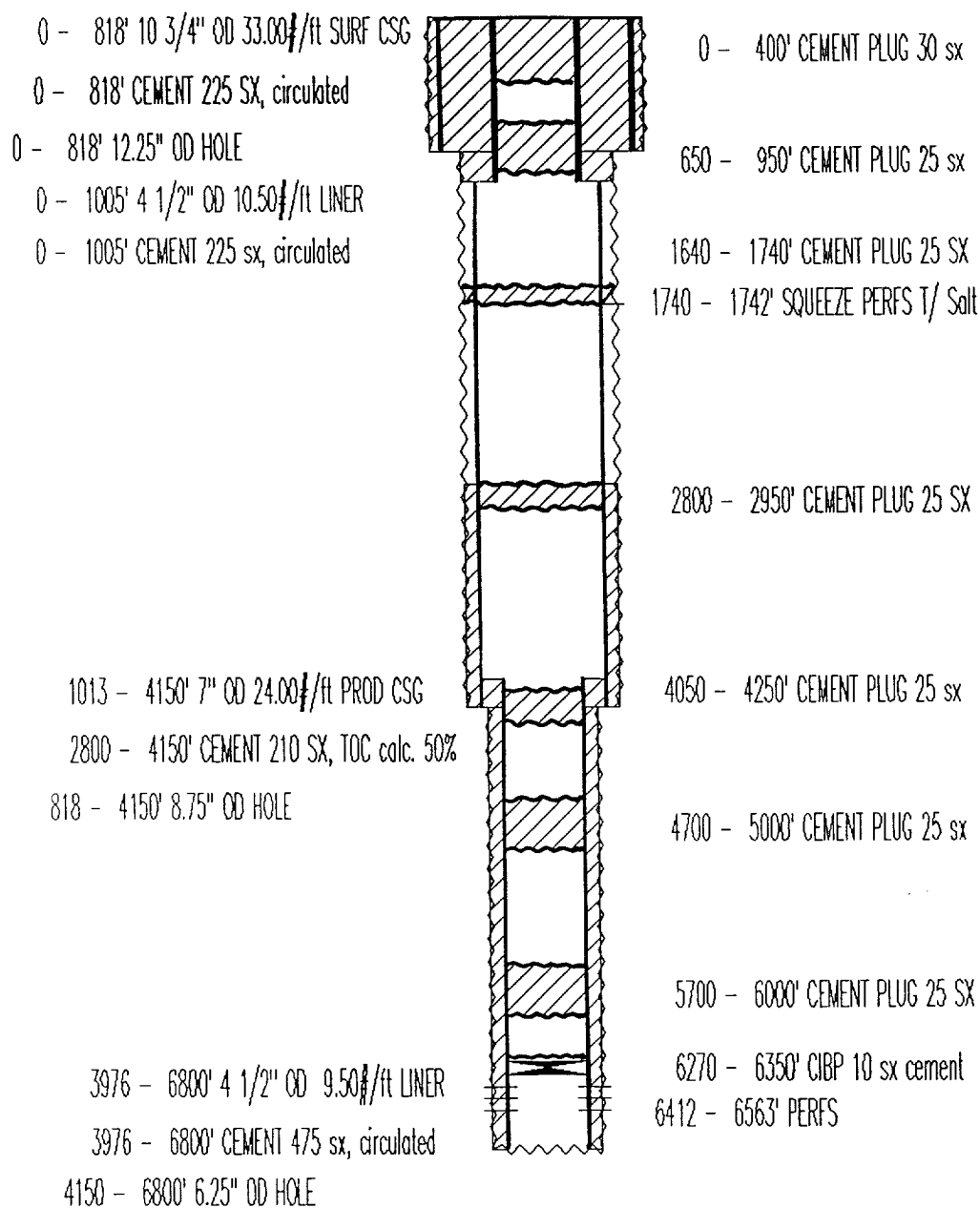
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APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Proposed Plug and Abandonment

TEXACO E&P INC. Operator
Mobil BRIDGES STATE No. 11
API#: 30 - 025 - 02100



1980 FNL & 1980 FWL

SEC 25, T-17S, R-34E

ELEVATION: 4013' GR

COMPLETION DATE: 7-28-38

COMPLETION INTERVAL: 6412' - 6563' (Blinbry)

Texaco assumed operations under NMOC Order R-5530