

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. OR APPLICATION FOR PERMIT TO DRILL (FORM C-101, FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER F 1960 FEET FROM THE North LINE AND 1978.5 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 17-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
Unknown

7. Unit Agreement Name

8. Farm or Lease Name
Bridges-State

9. Well No.
11

10. Field and Pool, or Wildcat
Vacuum Elinebry

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☒	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 110:

To cancel C-100, approved 12-8-77, to replug subject well, and propose the following procedure to replug #11:

Texaco Inc. proposes to re-enter and replug subject P&A well formerly operated by Mobil Oil Co. This operation is to comply with NMCCC directives contained in the Central Vacuum Unit Pressure Maintenance Order.

1. Rig up pulling unit and reverse unit.
2. Mix mud for control of red beds.
3. Run bit and work string, clean out to 7" casing stub @ 1005' (GL), condition hole, pull out of hole.
4. Run 4-1/2" 10.5# K-55 casing, set inside of or down to 7" casing stub, cement 4-1/2" casing w/Class 'C' cement until cement circulates (est. 400-500 sx. Class 'C'), displace cement. Wait on cement.
5. Drill out cement in 4-1/2" casing, drill out plug inside 7" casing if possible (if unable to get inside 7" casing, leave open to monitor pressure), drill out cement plugs to 4050'.

(See Attached)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Asst. District Supt. DATE: 6-19-78

Orig. Signed by: Jerry Seaton

APPROVED BY: [Signature] TITLE: Dist. 1, Supt. DATE: JUN 22 1978

CONDITIONS OF APPROVAL, IF ANY:

6. Spot 100' cement plugs as follows:

- a) 1026-3926 (inner top)
- b) 2665-2565 (cement top on 7" casing)
- c) 1055-955 (" casing stub - 4-1/2" casing shoe)

7. Spot 100' sx plug @ surface.

8. Install dry hole marker.