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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Socony Mobil Oil Company Inc.	8. Farm or Lease Name State Bridges State
3. Address of Operator Box 1800, Hobbs, New Mexico	9. Well No. 11
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1978.5 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 17 S RANGE 34 E NMPM.	10. Field and Pool, or Wildcat Vacuum Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 4013 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
6800' T. 6770' PBD Blinebry Perfs. 6412-6563'.
Move in & rigged up Loman Well Service Unit. Pull rods & pump. Pull tubing. Ran packer on 2" tubing at 6348'. Sand-oil frac. Blinebry perfs. 6412-6563' w/2000 gals. refined oil + 600# Phosphate L-26 + 50# 20-40 sand. Breakdown @ 4500#. TP 6000-5900#. Rate 4.7 BPM ISIP 3000#. S 18 hours. Swab 88 BLO in 28 hours. Pull 2" tubing & packer. Ran tubing to 6420', clean out frac and to 6770'. Pull tubing. prepare to put on pump. Lost 30 BLO while cleaning out. Ran 2" tubing to 6728', tubing perfs. 6536-39'. SN at 6535'. Ran rods & pump to 6535'. Pump 327 BLO + 48 BSW + 8 BNO in 184 hours. On NMCCC potential test-pumped 10 BNO + 8 BSW in 14 hours, 15-64 SPM. GOR 1550, Gty. 36.1 @ 60". Production before workover - 0.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	<i>H. McDaniel</i>	TITLE	Group Supervisor
APPROVED BY	<i>J. L. ...</i>	TITLE	
CONDITIONS OF APPROVAL, IF ANY:		DATE	1-28-65