

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 1:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

February 18, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Soco Mobil Oil Company, Inc.** State Bridges, Well No. **11**, in **SE**  $\frac{1}{4}$  **NW**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
**F** Sec. **25**, T. **17 S**, R. **34 E**, NMPM., **Undesignated** Pool  
Unit Letter

**Lea**

Please indicate location

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded **1/16/63** Date Drilling Completed **2/3/63**  
Elevation **4013** Total Depth **6800** PBD **6770**

Top Oil/Gas Pay **6412** Name of Prod. Form. **Padlock**

PRODUCING INTERVAL -

Perforations **6412 - 6563**

Open Hole **-** Depth **6800** Depth Casing Shoe **6728**

OIL WELL TEST -

Natural Prod. Test: **-** bbls. oil, **-** bbls water in **-** hrs, **-** min. Size **-**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
**Pumped** load oil used): **86** bbls. oil, **53** bbls water in **24** hrs, **0** min. Size **-**

GAS WELL TEST -

Natural Prod. Test: **-** MCF/Day; Hours flowed **-** Choke Size **-**

Method of Testing (pitot, back pressure, etc.): **-**

Test After Acid or Fracture Treatment: **-** MCF/Day; Hours flowed **-**

Choke Size **-** Method of Testing: **-**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **1000 gal 15% NE Acid, sand oil frac w/15000 gal. + 30,000# 20-40 sand + 14 RCN ball sealers + 1/40 gal addomite.**

Casing **-** Tubing **-** Date first new **2/17/63**  
Press. **-** Press. **-** oil run to tanks

Oil Transporter **Magnolia Pipe Line Company**

Gas Transporter **Phillips Petroleum Company**

Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>10 3/4"</b>	<b>750</b>	<b>21</b>
<b>7"</b>	<b>4150</b>	<b>21</b>
<b>4 1/2"</b>	<b>2824</b>	<b>47</b>
<b>(Liner, top of liner)</b>		
<b>2 3/8"</b>	<b>63976</b>	<b>728</b>

Remarks: **CCR 606, Qty 3' .3, seating nipple @ 6535'. 10 1/2 - 64" SPM,**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

**Soco Mobil Oil Company, Inc.**

(Company or Operator)

By: **[Signature]**  
(Signature)

Title: **Group Supervisor**

Send Communications regarding well to:

Name: **Soco Mobil Oil Company, Inc.**

Address: **Box 2406, Hobbs, New Mexico**

OIL CONSERVATION COMMISSION

By: **[Signature]**

Title: \_\_\_\_\_