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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--|-----------------------------|-------------------------|----------------------|---|---------------------|--|--|
| Name of Company Socony Mobil Oil Company, Inc. | | | | Address Box 2406, Hobbs, New Mexico | | | |
| Lease State Bridges | Well No. 13 | Unit Letter E | Section 25 | Township 17S | Range 34E | | |
| Date Work Performed 11/13 thru 1/4/63 | Pool Undesignated | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Drill deeper**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Dale Mount Drlg. Co. moved in & rigged up Rotary tools. Install BOP. Ran 6 1/2" bit & 6-4 3/4" DC to 4679'. Circ. to water. Mixed mud. Clean out to 4748', junk 4748-4750'. Clean out 4750-4763. Pulled bit. Ran DP to 4763'. Spotted 350 sx Incor neat cement, pulled drill pipe to 3800, reversed 40 sx cement. WOC 16 hrs. Displace mud to water. Tested 7" csg. w/1800# for 30 mins. Tested OK. Blew hole dry. Drilled cement to 4300 w/air. Stuck bit @ 4300', washed bit loose. Displace air w/water. Pulled drill pipe. Ran DP open ended to 4554'. Halliburton cement open hole w/200 sx Incor neat. Pulled drill pipe to 3800, reversed 13 sx WOC 12 hrs. Ran drill pipe to 4526'. Halliburton cement w/100 sx Incor neat cement, w/1/4# floseal/sx. Pulled drill pipe to 4071, reversed 18 sx. WOC 8 hrs. Tagged top cement @ 4471'. Halliburton cem. open hole w/100 sx Incor neat w/1/4# Floseal/sx @ 4471', pulled drillpipe to 4000', rev. 4 sx cement. WOC 8 hrs. Tagged top cement @ 4437'. Halliburton re-cement open hole w/100 sx Incor neat w/1/4# Floseal/sx @ 4437'. Pulled drill pipe to 4200', rev. 12 sx cem. WOC 8 hrs. Tagged top cement @ 4400'. Halliburton re-cem. w/100 sx Incor neat w/1/4# Floseal/sx. WOC 24 hrs. Tagged top cem. @ 3925'. Drilled cement 3925-4556'. Displace hole w/air. Drilled side tracked hole to 4665'. Loaded hole w/water, pulled drill pipe & bit.

| | | |
|--------------------------------------|-------------------------------------|--|
| Witnessed by O. O. Roberts | Position Drilling Foreman | Company Socony Mobil Oil Company, Inc. |
|--------------------------------------|-------------------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|---------------------|------------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | | Producing Formation(s) | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

Socony Mobil Oil Company, Inc.