

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY MAGNOLIA PETROLEUM COMPANY - P. O. Box 2106 - Hobbs, New Mexico  
(Address)

LEASE State Bridges WELL NO. 13 UNIT E S 25 T 17S R 34E  
DATE WORK PERFORMED 3-21-57 POOL Vacuum  
5-29-57

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Sandfrac

Detailed account of work done, nature and quantity of materials used and results obtained.

Open hole interval 4200' - 4763' was treated with 30,000 gallons of lease crude, 1800 # of Adomite, 30,000 # of sand, and 1300# of Napthalene Pellets through 3" tubing.

Maximum pressure - 4550 psi  
Treating Rate - 16.5 BPM

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>No</u>	<u>Load Oil</u>
Oil Production, bbls. per day	<u>Production</u>	<u>Not recovered</u>
Gas Production, Mcf per day		<u>5-29-57</u>
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by R. J. Christensen

MAGNOLIA PETROLEUM COMPANY  
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name R. J. Christensen  
Position Petroleum Engineer  
Company Magnolia Petroleum Company