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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name Bridges State
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 14
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> <u>25</u> LINE, SECTION <u>17S</u> TOWNSHIP <u>34E</u> RANGE <u>17S</u> B.M.P.M. 15. Elevation (Show whether DF, RT, CR, etc.)	10. Field and Pool, or Wildcat Vacuum (G-SA)
	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPERARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		REPERF & ACIDIZE ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/17/82 MIRU Tyler WS DD Ut 9/17/82, unseat pump & hot oil rods & tbq w/50 bbls hot oil POH w/ 184 - 3/4 rods & pump, rel TAC, instl BOP, POH w/147 jts 2-3/8 tbq, BBF perf 5" liner in G-SA form w/2 JSPF 4763-46, total 26 holes, GIH w/Baker 5" Model R pkr & 10 jts 2-3/8 TP on 2-3/8 tbq, set pkr @ 4383 & end of TP @ 4705, HT tbq in w/5000 psi.

9/18-19/82 Ran emul test for 3 hrs, Dresser Titan acidized G-SA perfs 4485-4755 & OHZ 4763-4770 down 2-3/8 tbq w/5000 gal 28% NEA + 150# rock salt & flush w/30 bbls lse oil, TTP 1500-2900, AIR 6 BPM, had good blocking action, ISDTP vac, job compl @ 11:30am 9/18/82.

9/20/82 42 hr SITP vac, rel & POH w/pkr, WIH w/ 2-3/8x30' OPMA @ 4648-4677, 2-3/8x4' perf tbq sub @ 4644-4648, SN @ 4643, 10 jts 2-3/8 EUE 8RT tbq, 5" Guib TAC @ 4330 set w/ 12,000 T, 139 jts 2-3/8 EUE 8RT tbq, ND BOP, NU Wellhead, WIH w/2"x1 1/2"x20' pump 1"x6' GA, 184 - 3/4 rods, HO well, load & press test tbq 500/held ok, rel Tyler WS Ut & well to Prod @ 2 pm 9/20/82, POP.

9/21-29/82 Pumping Load oil.

9/30- All Load oil recovered.

10/03/82 Testing well.

10/04/82 Final Prod Test: P 5 BNO + 13 BSW/24 hrs, 11x1 1/4x42" SPM, no gas meas, Grav 36.5 @ 60 Allow 10 BOPD, TFA 80, Cap 10, Compl 9/30/82.

FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNER <u>Paula A. Collins</u>	TITLE <u>Authorized Agent</u>	DATE <u>10/11/82</u>
ORIGINAL SIGNED BY <u>JERRY SEXTON</u>	TITLE <u>DISTRICT 1 SUPER</u>	DATE <u>OCT 15 1982</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		