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DISTRIBUTION	MEM MEXICO OII	CONSERVATION COMM. ON	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
I HANSPORTER OIL			
GAS			
OPERATOR			
I. PRORATION OFFICE	<u> </u>		
Operator Mobil Producing Texa	a & Novi Morrido Tad		
Address	s a new mexico mic.		
	ite 2700, Houston, TX	77046	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		rator name from Mobil Oil
Recompletion	Oil Dry C		acor hame from hobir off
Change in Ownership	——————————————————————————————————————		ve Date: 1-1-1980)
Cudide to Canaramp		(1110001	, c bacc. 1 1 17007
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including		
Bridges State Battery	#14 14 Vacuum Gra	ayburg, S.A. State, Fede	eral or Fee State B-1520
Location			<del></del>
Unit Letter G : 19	80 Feet From The North L	ine and 1980 Feet From	n The <u>East</u>
			_
Line of Section 25 To	wnship 17-S Range	34-Е , ммрм,	Lea County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Oi	or Condensate		roved copy of this form is to be sent)
Mobil Pipe Line Co		Box 900 Dallas, TX	75221
Name of Authorized Transporter of Co	singhead Gas XX or Dry Gas	/E. February Tada 7920 which app	75221 roved copy of this form is to be sent)
Phillips Petroleum CoG	PIVI Gas Corporation	Frank Phillips Bldg	g, Bartlesville, OK 74004
if well produces oil or liquids,	Unit Sec. Twp. Rge. NE/4 25 17-S 34-	,	When
give location of tanks.			
If this production is commingled w	ith that from any other lease or pool	l, give commingling order number:	
IV. COMPLETION DATA	Oi. Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completi	on – (X)		1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spuaded			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DP, ARB, A1, OR, etc.)	,		
Perforations		<u> </u>	Depth Casing Shoe
Ferrorations			
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7022 3122			
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	oil and must be equal to or exceed top allow
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	talle, etc./
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	CROES SIZE
		Wares Bhis	Gas - MCF
Actual Prod. During Test	Oti-Bbis.	Water - Bbls.	33331
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	mbla, Condensque/MMCF	Grantly or contaminate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Costud Liassme ( 2000-10)	
			MATION COMMISSION
VI. CERTIFICATE OF COMPLIA	VI. CERTIFICATE OF COMPLIANCE		VATION COMMISSION
		APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, Girmed by	

## VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rollie Dey
(Signature)U
Authorized Agent
(Title)

(Date)

October 31, 1979

This form is to be filed in compliance with RULE 1104.

TITLE \_

Jerry Sexion Dist 1, Supv.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply