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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-100
Supersede. Old
C-20 and C-100
Effective 11-65

8. Date of Filing of Report	Filed <input checked="" type="checkbox"/> Per <input type="checkbox"/>
9. Name of Operator	B-1520
10. Name of Lessee	Bridges State
11. Well No.	14
12. Field and Pool, or Well-Set	Vacuum Grayburg S.A.
13. County	Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSED OR COMPLETED OPERATIONS ON WELLS WHICH ARE BEING CONSIDERED FOR PLUGGING OR ABANDONMENT. USE WORKING FORM NO. 100 FOR SUCH PURPOSES.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Mobil Oil Corporation

3. Address of Operator
P. O. Box 633, Midland, Texas 79701

4. Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 17-S RANGE 34-E R.M.P.M.

5. Elevation (Show whether DE, RT, GR, etc.)
4007 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/> Drilled deeper & put back to producing
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting of proposed work) SEE RULE 1163.

Bridges State Well #14 was to be converted to WIW, but H.M.O.C.C. denied request. We drilled deeper and perforated Lower Vacuum San Andres and put back on pump as per attached daily drilling report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. McDaniel TITLE Authorized Agent DATE 8-5-70

APPROVED BY [Signature] TITLE Oil & Gas Inspector DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DAILY DRILLING REPORT

Bridges State #14

BRIDGES STATE #14, Vacuum (Grayburg San Andres) Fld, Lea Co, NM. OBJECTIVE: Drill 40' deeper and convert to WIW.
AFE 9954 - Mobil Intr 100% - Est Cost \$8600.

4/27/70 4763 TD, 5½ liner 4171-4763.

MIRU Permian DDU, work rods 1 hr, rods stuck, pull 11 jts
2-3/8 tbg, free rods up, pull rods and pump. SD for night.

BRIDGES STATE #14, 4763 TD.

4/28 Pull 2-3/8 tbg, ran 4-3/4 skirted bit, 4 - 3-1/8 DC's on
2-3/8 tbg to 4712, gain circ w/ 350 BW, then CO 4712-4755,
SD for nite.

BRIDGES STATE #14, 4803 TD.

4/29 Finish CO OH 4755-4763, then drill new hole 4763-4803,
circ hole clean, Western Co spot 500 gals 15% DINE acid on
bottom, pull 60 stands tbg w/ bit, SD for nite.

BRIDGES STATE #14, 4803 TD.

4/30 Finish pull bit, Schlumberger ran GRC logs 4803-4000 and perf 5½"
csg w/ 1 JSPF 4470-85, 4540-63, 4750-63, ran Baker pkr on 2-3/8" tbg,
set pkr @ 4208, Western Co acidize w/ 5000 gals 15% Iron stablized
HCL acid using 2000# rock salt in 4 stages followed w/ 15,000 gals fr
wtr treated w/ 2 gal adomal per 1000 gal wtr, max psi 3750, AIR 6.5
BPM, ISIP 1450# 6 min shut in 1300#, rig up and swab 18 BLW in 2 hrs,
500' FIH. SD for nite.

BRIDGES STATE #14, 4803 TD.

5/1 S 22 BLO/5 hrs, 400' FIH, pull tbg and pkr, LD tbg, change
out wellheads, pick up 5½ Baker PC pkr plus 45 jts 2-3/8
CL tbg, SD for nite.

BRIDGES STATE #14, 4803 TD.

5/2/70 Finish running 2-3/8 CL tbg, set Baker pkr @ 4404 w/ 7000# T,
Rel Permian Well Serv 5/1/70. Compl as WIW.
DROP FROM REPORT for present time.

7-31-70 Bridges State #14 - See July 1970 report; well completed as a producer
with completion date of 5-1-70. Work done under AFE 0511.

FINAL REPORT

DAILY DRILLING REPORT

Bridges State #14

BRIDGES STATE #14, Vacuum San Andres Fld, Lea Co, NM.
OBJECTIVE: Obtain production test of Lower San Andres,
stimulate if necessary. AFE 0511 - Mobil Intr 100% -
Est Cost \$5000.

7/17/70 4803 TD.
MIRU Eunice Well Serv pole unit, POH w/ rods and pump,
now pull tbg.

BRIDGES STATE #14, 4803 TD.

7/18 Correction on 7/17/70 rpt: POH w/ 2-3/8 CL tbg and Baker
tension pkr.
Ran Guib pkr on 2-3/8 tbg to top of liner, would not go
in liner, POH, SD for nite.

7/19 Ran Baker tension pkr on 2-3/8 tbg to 4701, S 25 BW +
2 BNO/5 hrs, L hr sw 4½ bbls, S/O 95% wtr, 900' FIH,
no gas, SD for nite.

7/20 S 38 BSW/12 hrs, L hr sw 3 bbls, S/O 100% wtr, 450' FIH,
no gas, cont to sw test.

BRIDGES STATE #14, 4803 TD.

7/21 S 33 BSW/12 hrs, L hr sw 2 bbls, S/O 100% wtr, 250' FIH,
no gas, prep to POP.

BRIDGES STATE #14, 4803 TD.

7/22 Ran pump and rods, hung well on pump, RD & Rel unit @
4:30 p.m. 7/21/70, Rel to Prod for pump test.

BRIDGES STATE #14, 4803 TD.

7/27 Set PU, connected flow lines, P 27 BNO + 222 BSW/64 hrs.

BRIDGES STATE #14, 4,803' T.D.

7/28/70 P 24 BNO + 65 BSW/ 24 hrs.

7/29 P 25 BNO + 63 BSW/ 24 hrs.

7/30 P 24 BNO + 62 BSW/ 24 hrs.

BRIDGES STATE #14, 4,803' T.D.

7/31/70 OCC Potential Test: P 24 BNO + 62 BSW/ 24 hrs. 10 44" x
POTENTIAL 1-1/2" SPM, GOR TSTM, Grav. 34.8 @ 60°, Allow. 24 BPM,
nonprorated, Top Allow. 70 BPD, Cap. 24, Completed 5/1/70.
Before set pkr well converted to WIW, Before conversion
well pumped 2 BNO + 0 BSW.

FINAL REPORT.