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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 14
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 4007 Gr.	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☒ Drill Deeper & Convert to W.I.W. in Same Zone

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill Deeper in same Zone and convert to Water Injecting Wells attached Procedures.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 11-11-69

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE

CONDITIONS OF APPROVAL, IF ANY:

MIDLAND E & P DIVISION

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: BRIDGES STATE Well No. 14

Field: VACUUM (GRABURG - SAN ANTONIO)

County: LEA State: N. MEXICO

RECOMMENDED PROCEDURE:

1. MIRU PULLING UNIT & PULL RODS & PUMP
2. DRILL WELL DEEPER 40 FEET TO 4803 FT. - CLEAN HOLE.
3. SPOT 500 GALS 15% HCL, IRON STABILIZED, NE,
ACID ACROSS OPEN HOLE AND INTERVAL TO BE REPERFORATED.
4. PERFORATE, IN ACID, SELECTED INTERVALS (BY GEOPHYSICISTS)
WITH 3 SFE BETWEEN 4460' - 4475'; 4540' - 4630';
AND 4695' - 4763'.
5. ACIDIZE WITH 5,000 GALS. 15% NE, IRON STABILIZED
HCL FOLLOWED BY 15,000 GALS. OF FRESH WATER
TREATED WITH 2 GALS. OF ADOX 100 PER 1,000 GALS. OF WATER.
TREAT AT 5 TO 10 RPM DOWN TURNING AND USE 2,000 LBS.
OF THE WESTERN CO'S WIDE MESH RANGE SALT FOR SELECTIVITY.
INJECT 500 LB. ROCK SALT AFTER EACH 1,000 GALS. ACID.
EACH STAGE OF SALT SHOULD BE CARRIED IN A SOLUTION OF
SATURATED SALT WATER. TREAT AT 5 TO 10 RPM
6. PULL TUBING
7. PICK UP 4400 FT. CEMENT LINED TUBING WITH INJECTION
TYPE PACKER. SET PACKER AT 4400 FT. AND CIRCULATE
COPPER 3207 CORROSION INHIBITOR (1% SOLUTION)
IN ANNULUS.
8. HOOK UP WELL HEAD FOR INJECTION

R. H. H. S.
4/15/55