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NEW MEXICO OIL CONSERVATION COMM.

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Description		TRANSPORTER								
Comment Mobil Producting Texas 6 New Mexico Inc.		<u> </u>	\dashv							
Mobil Producing Texas 5 Now Mexico Inc. **Address** 9 Creenway Plaza, Suite 2700, Bouston, TX 77046 **Research of thing (Crees proper box)** **Change of particle name from Mobil 0 **Conservation** Conservation** Conse		PRORATION OFFICE	\neg				•			
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Less Note Decision		and address of previous owner _								
Less Note Decision	11	DESCRIPTION OF WELL AN	UD 11	FASE						
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					Separate Forms C-104 must be filed for each pool in multiply					