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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
6. State Oil & Gas Lease No. <i>D-1520</i>		7. Unit Agreement Name
8. Name of Lease Name <i>Bridge State</i>		
9. Well No. <i>32 WFW</i>		10. Field and Pool, or Wildcat <i>Vac. Drilling LA</i>
11. Field and Pool, or Wildcat <i>Vac. Drilling LA</i>		
12. County <i>Lea</i>		

13. Elevation (Show whether DF, RT, CR, etc.) <i>400 G-L</i>	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☒ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPHS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

Squeeze to prevent AN injection water from channeling down to the Horista zone as per attached recommendation

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <i>Christine C. Tucker</i>	TITLE <i>Production Clerk</i>	DATE <i>11-2-73</i>
PROVED BY <i>Joe C. Tucker</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

WFW

WELL WORK RECOMMENDATIONS
Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense TD's, P.O's, and Conversions

Lease: PLUMMER, ET AL Well No. 32

Field: UNCLIN (SUN. BARRER)

County: LFA State: ALABAMA

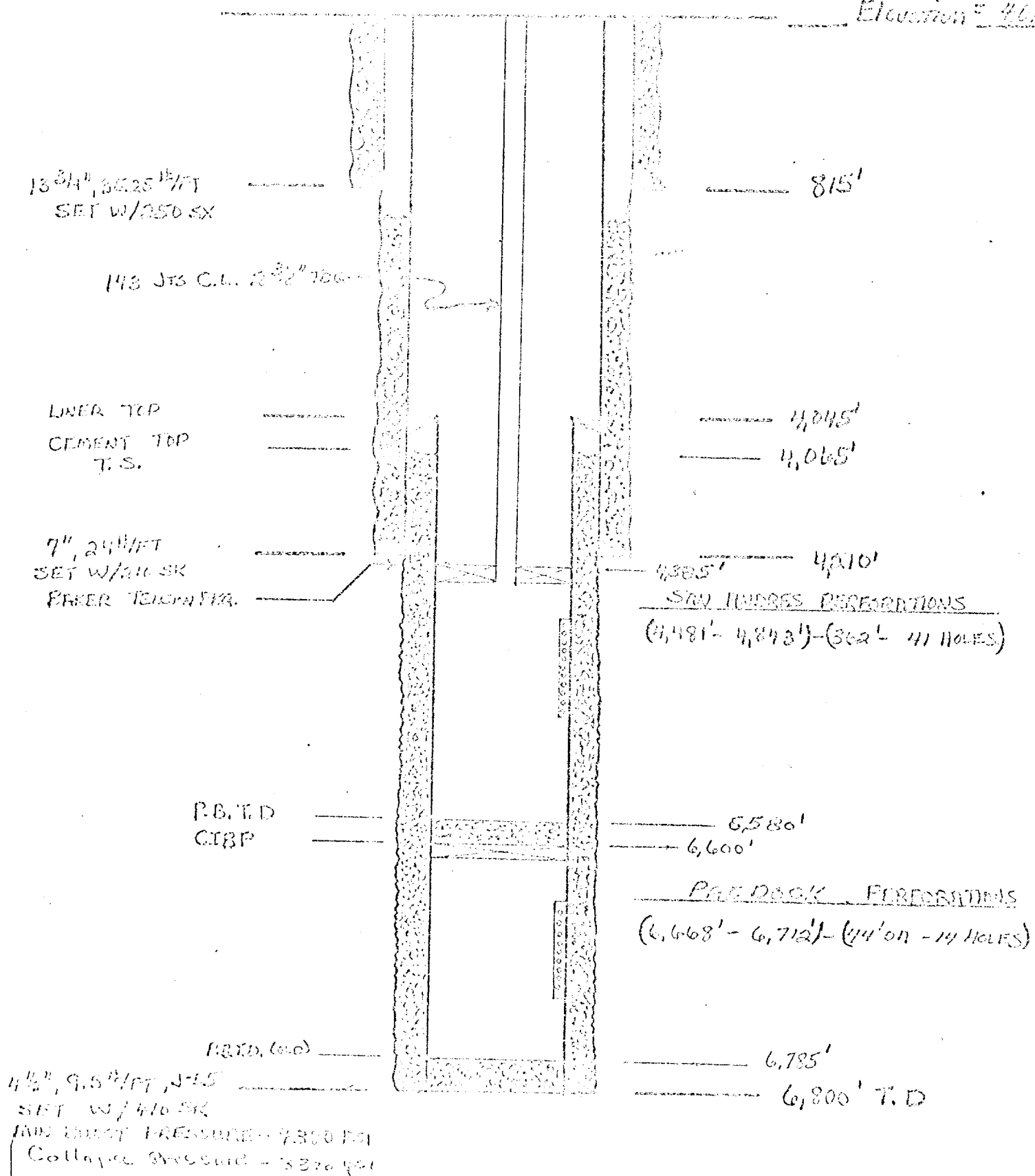
RECOMMENDED PROCEDURE:

1. MAKE THE R. EQUIPMENT TEST AND FILL THE INJECTION EQUIPMENT.
2. PERFORATE THE 9 5/8" LINDER WITH 4 JET SHOOTS AT APPROXIMATELY 5,975' TO 6,000'.
3. SOAKEN THE NEW PERFORATIONS (5,975'-6,000'-4 HOLES) WITH CLASS C. NEPT CEMENT CONTAINING 2 LBS/SK OF SALT AND 3 LBS/SK OF NO. 3 CEMENTING SAND. APPROXIMATELY 100 SK OF NEPT CEMENT WILL BE REQUIRED.
4. TEST INJECTION INTO SAN ANDRES PERES 4,481'-4,493'. (TO BE DONE)
5. RUN THE 2" C.L. INJECTION TUBING* AND PAI INJECTION PROVER. LOAD THE TUBING Casing - RUNNING WITH FRESH WATER TREATED WITH 10 GALS OF CORBIN 2207 PER 1,000 GALS OF WATER. SET THE PROVER APPROXIMATELY 50' ABOVE THE INJECTION INTERVAL.
6. WAIT 48 HRS BEFORE A SIMILAR CEMENT CEMENTING JOB HAS BEEN ACCOMPLISHED ON BRIDGE STATE WELL NO. 106 AND RETURN THE WELL TO INJECTION.
- * PULL AND RUN THE CEMENT LINED TUBING PER THE ATTACHED RECOMMENDATIONS.

APPROVED: JED
Gen. Engr.
10/1/73

Dr. J. C. MATHIS, Mill Street
 Dayton, Ohio, U.S.A. Will. No. 324110.
 Thomas (G. J. Jones) Field
 1111 County, NEW MEXICO

Elevation: 4000



4-10-73 (2)