

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WIW	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator P. O. Box 633, Midland, Texas 79701	9. Well No. 32
4. Location of Well UNIT LETTER C , 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 25 , TOWNSHIP 17-S , RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg SA
15. Elevation (Show whether DF, RT, GR, etc.) 4013 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER **Plugged back & convert to WIW** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged back from Vacuum Blinbry to Vacuum Grayburg San Andres zone and completed as a water injecting well as per Daily Drilling Summary attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Authorized Agent**

DATE **7-16-70**

APPROVED BY *[Signature]* TITLE **SUPERVISOR DISTRICT**

DATE **JUL 20 1970**

CONDITIONS OF APPROVAL, IF ANY:

DAILY DRILLING REPORT

Bridges State #32

BRIDGES STATE #32, Vacuum Fld, Lea Co, NM. OBJECTIVE: Convert to WIW in Grayburg-San Andres form. AFE 9954 - Mobil Intr 100% - Est Cost \$7700.

4/14/70 6800 TD, 6785 PBTD, 4½ liner 4045-6800.

MIRU X-Pert Well Serv DD unit, Welex set Baker CIBP in 4½ liner @ 6600 capped w/ 20' cement, ran 2-3/8 tbg OE to 4720, SD for nite.

BRIDGES STATE #32, 6800 TD, 6780 PBTD.

4/15 Ran tbg to 4800, BJ Serv loaded hole w/ TSW, then spotted 500 gals 15% acid, POH, Welex perf 4½ liner in the San Andres @ 4481; 85; 88; 91; 93; 95; 98; 4500; 03; 05; 09; 11; 14; 16; 18; 22; 23; 25; 29; 31; 34; 39; 43; 45; 48; 51; 4742; 45; 48; 73; 79; 86; 88; 4814; 18; 20; 29; 31; 35; 37; & 4843 w/ 1 JSPF, total 41 holes, ran 4½ Johnston pkr on 2-3/8 tbg set @ 4055, BJ Serv acidized perfs w/ 5000 gals 15% iron stabilized acid using 50 RCNB sealers, flushed w/ 15,000 gals fr wtr treated w/ 2 gals Adomal/1000 gals, BDTP 3000, TTP 3600-5000, AIR 5.0 BPM, balled off w/ 4500 gals acid in form, rel press, drop balls, finish job, ISIP 3200, 5 min 2900, job compl 5:00 p.m. 4/14/70, SI & SD for nite.

BRIDGES STATE #32, 6800 TD, 6780 PBTD.

4/16 Reset pkr @ 4400, S 80 BLW w/ tr of oil/6 hrs, 500' FIH, sl sh of gas, P & LD 2-3/8 tbg & pkr 3 hrs, repairing wellhead, SD for nite.

BRIDGES STATE #32, 6800 TD, 6780 PBTD.

4/17 Repaired wellhead, ran Baker PC tension pkr on 110 jts 2-3/8 Buttress CL tbg, SD for nite.

BRIDGES STATE #32, 6800 TD, 6780 PBTD.

4/18/70 Finish running CL tbg, total of 143 jts 2-3/8 Buttress CL, set Baker 5½ PC pkr @ 4385 w/ 8000# T, inst'l well head, RD & Rel X-Pert Well Serv DD unit @ 10:00 a.m. 4/17/70, Rel to Prod.

DROP FROM REPORT until inj starts.

BRIDGES STATE #32, 6800 TD, 6780 PBTD.

7/10/70 (Dropped from 4/18/70 rpt).

Started inj @ 1:00 p.m. 7/9/70. Will rpt rates next week.

BRIDGES STATE #32, 6800 TD, 6780 PBTD.

7/13/70 Inj 550 BWPD @ 1925 psi. Compl 4/14/70.
FINAL REPORT.