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NEW MEXICO OIL CONSERVATION COMMISSION
 MAR 17 1 22 PM '67

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520
7. Unit Agreement Name
8. Farm or Lease Name Bridges State
9. Well No. 32
10. Field and Pool, or Wildcat Vacuum Blinebry
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P. O. Box #633, Midland, Texas 79701
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE W st LINE, SECTION 25 TOWNSHIP 17S RANGE 34E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER ☐
 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6800 TD 6758 PBTD. Blinebry perms (6663-87) CA.

3/2/67. MIRU Baber Well Serv DD Unit. Pull rods and pump. Inst BOP. Pulled 2-3/8" tbg. Ran 3-7/8 bit, csg scraper on 1 - 3-1/8 DC and tbg to 6600. RU M&B Fishing Tool reverse unit. CO from 6770-6785 PBTD. Pulled tbg, DC & bit. Ran RTTS pkr on 2-7/8 tbg. Set in top of 4 1/2" liner at 4295. Cardinal Chem C SWF perms down 2-7/8 tbg & 4 1/2 csg w/20000 gals gelled br wtr + 800# phosphate + 750 gal 15% NE acid using 12 RCN ball sealers. BDTP 4000. TTP 3800. Rate 15.4 BPM. ISIP 2500. 5 min SIP 2375. Job compl 10:30 AM 3/3/67. SI 19 1/2 hr. Ran 3-7/8 bit on 2-3/8 tbg to 6760. CO frac sd to 6785. Pull bit 100'. T Perfs 6741 45. SN @ 6740. Ran rods to 6740. Release Baber Well Serv Unit at 9:00 AM 3/6/67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Davis TITLE Authorized Agent DATE 3/10/67
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: