

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name **Socony Mobil Oil Company, Inc.**

Address **Box 2406, Hobbs, New Mexico 7009**

Lease **State Bridges**

Well No. **32**

Unit Letter **C**

Section **25**

Township **17 S**

Range **34 E**

Dated **12/12/62 thru 1/18/63**

Pool **Undesignated**

County **Lea**

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations

☐ Casing Test and Cement Job

☒ Other (Explain):

☐ Plugging

☐ Remedial Work

**Drill deeper**

Detailed account of work done, nature and quantity of materials used, and results obtained.  
Gardner Brothers Drig. Co. moved in & rigged up rotary tools. Installed BOP. Ran 6 1/4" bit w/20 - 4 3/4" drill collars on 3 1/2" drill pipe to 4195'. Mixed mud & displaced hole w/mud. Drilled 6 1/4" hole 4620-5290 cutting mud to fresh water. Stuck drill collars going in hole. Spotted 50 bbl. oil, no results. Ran Dialog, drill collars stuck @ 4956'. Dialog backed off @ 4950', left 10' 1/2" weights, collar locator & shooting head in hole. Fished & recovered drill collars, stab., reamer & bit in 99 hrs. Drilled 6 1/4" hole 5290-6445'. Cored 6445-6497, rec. 52', 11' Dole oil & gas; 37' Dole, no show; 4' sand, no show. Cored 6497-6550', rec. 53', 27' Dole oil & gas; 21' Dole, no show; 5' sand, no show. Drilled 6 1/4" hole 6550-6800' TD. Sehlum. ran Senie CR log 0-6770', laterolog 4211-6767'. Worth Well ran caliper log 4620-6800' Bet 2755' of 9.5" J-55 4 1/2" liner @ 6800', top of liner @ 4045'. Cap/325 ex Incoer 4% Gel + 75 ex Incoer West cement. Plug down @ 4:20 PM 1/11/63. Did not circ. WOC 6 hrs. Ran temp. survey, top cement @ 4065'. Released Gardner Brothers Drig. Co. rig 9 PM 1/12/63. WOC 108 hrs. Tested 4 1/2" liner w/1800# for 30 mins, tested OK. Moved in & rigged up Clarke Well Ser. Unit. Ran Isotron log 4200-6758'. Frontier perf. 4 1/2" liner in Paddock formation 6663, 6664, 6665, 6666, 6676, 6678, 6679, 6680, 6681, 6686, 6687, 6707, 6709, 6712 w/14 holes. Ran 2 3/8" bbg. to 6712 w/pkr @ 6622'. Swab 14 BLO in 30 min, well kicked off, flow 28 BLO + 61 BNO  
(Continued on back)

Witnessed by **U. C. Roberts**

Position **Drilling Foreman**

Company **Socony Mobil Oil Company, Inc.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position **Group Supervisor**

Date

Company **Socony Mobil Oil Company, Inc.**

in 7 hrs. Removed BOP & installed Xmas tree. SI 9 hrs. TP 475#. Flowed 25 BNO in 7 hrs. On NMOCC potential test flow 98 BNO & no water in 24 hrs. 17/64" choke, GOR 888, Qty 37.3 @ 60°. TP 175#. Completed 1/16/63.