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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1520</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Bridges State</b>
9. Well No. <b>17</b>
10. Field and Pool, or Wildcat <b>Vacuum Grayburg SA</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>WIW</b>
2. Name of Operator <b>Mobil Oil Corporation</b>
3. Address of Operator <b>P. O. Box 633, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4002 GR</b>

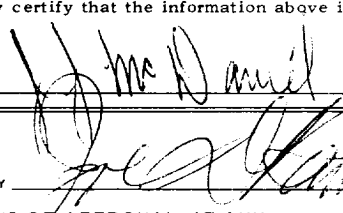
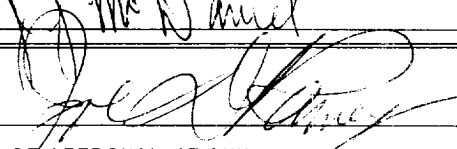
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <b>Drilled deeper in same zone &amp; convert to WIW</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Drilled deeper in same zone and converted to WIW as per Daily Drilling Summary attached.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Authorized Agent</b>	DATE <b>7-16-70</b>
APPROVED BY 	SUPERVISOR DISTRICT	DATE <b>7-20-70</b>
CONDITIONS OF APPROVAL, IF ANY:		

# DAILY DRILLING REPORT

Bridges State #17

## BRIDGES STATE #17

Vacuum (Grayburg-San Andres) Field, Lea County, New Mexico, OBJECTIVE: CO, drill deeper & convert to WIW, AFE #9974, Mobil Interest 100%, Est Cost \$9,800

- 1/16/70 4753 TD, 7" csg @ 4200'  
MIRU Baker Well Ser DD Unit, P & warehoused rods & pump, SD for nite
- 1/17 Pulled 153 jts 2-7/8" 10V thread tbg, instl new well head & BOP, ran 6½" bit on 24 3½" DC's & 2-7/8" tbg to 4100', rig up Howco reverse unit established, circ w/ 360 BW, SD for nite
- 1/18 Tag fill up @ 4715, CO to 4747, 32' 9 hrs, used total of 400 BW, SD for nite
- 1/19 4780 drlg 1m 6½" hole, CO 4743-4753 & drill new hole, 4753-80 27, total 9 hrs using 270 BW

## BRIDGES STATE #17

- 1/20 4823 drlg 1m 6½" hole, after overnite SI, CO, fill up 4776-80, drilled new hole to 4823' in 9 hrs, used 260 BW

## BRIDGES STATE #17

- 1/21 4843 drlg 1m 6½" hole, after overnite SI, CO 1' fill, drlg 20' 5 hrs, POH, ran new bit, SD for nite used 100 BLW

## BRIDGES STATE #17

- 1/22 4890 TD 1m 6½" hole  
used 210 BW, circ hole clean, pulled tbg out of hole, SD for nite, prep to treat w/ wtr

## BRIDGES STATE #17, 4890 TD

- 1/23 LD DC's & bit, ran 7" Guiberson pkr on 2-7/8" tbg, set in 7" csg @ 4145', Runco acidized OH zone 4200-4890TD w/ 7500 gals 15% iron stabilized acid using 3000# rock salt, flushed w/ 22,500 gals fresh water treated w/ 2 gals adomal per/ 1000 gals, TTP 1400-3050# rate 7.3 BPM, ISIP 2000# 15 min, SIP 1900#, job compl @ 1:30 p.m., 1-22-70, SI

## BRIDGES STATE #17, 4890 TD.

- 1/24 P & LD 153 jts 2-7/8 tbg and Guib pkr, now running PC Baker tension pkr w/ fiber glass tail pipe on 2-3/8 Buttress CL tbg 75 jts in hole, SD for nite.

- 1/26/70 Finish running tbg, 135 jts CL 2-3/8 Buttress tbg w/ PC Baker 7" AD-1 tension pkr set @ 4149 w/ 16,000# tension w/ end of fiber glass tail pipe @ 4165, inst'l inj head, RD & rel Baber Well Serv unit @ 11:00 a.m. 1/24/70. Rel to Prod - ready for inj.

DROP FROM REPORT FOR PRESENT TIME.

## BRIDGES STATE #17, 4890 TD.

- 7/10/70 (Dropped from 1/26/70 rpt).  
Started inj @ 1:00 p.m. 7/9/70. Will rpt rates next week.

## BRIDGES STATE #17, 4890 TD.

- 7/13/70 Inj 600 BWPD @ 1800 psi. Compl Jan 22, 1970.  
FINAL REPORT.