

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Magnolia Petroleum Company Box 727, Kermit, Texas
Company or Operator Address
State Bridges Well No. **17 D/D** in **NB 1** of Sec. **25**, T. **17-S**
Lease
R. **34-E**, N. M. P. M., **Vacuum** Field, **Lea** County.
Well is **660** feet south of the North line and **660** feet west of the East line of **Section 25**.
If State land the oil and gas lease is No. **B-1520** Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is **Magnolia Petroleum Company**, Address **Box 727, Kermit, Texas**
Drilling **deeper** commenced **October 14**, 19 **48** Drilling **deeper** was completed **October 14**, 19 **48**
Name of drilling contractor **Mobile, Inc.**, Address **Box 1032, Midland, Texas**
Elevation above sea level at top of casing **4002'** feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **4217** to **4753** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS **None logged**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		20% low tension acid	7000 gals		4217-4753	

Results of shooting or chemical treatment **Re-completing well**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from **4750** feet to **4753** feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing **October 19**, 19 **48**.
The production of the first 24 hours was **18** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, Be. **0**.
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **14th** day of **January**, 19 **49** at **Kermit, Texas** **January 14, 1949**
Name **Mobile, Inc.**
Position **Dist. Supt.**
Representing **Magnolia Petroleum Company**
Address **Box 727, Kermit, Texas**
My Commission expires **June 1, 1949**

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FROM	TO	THICKNESS IN FEET	FORMATION
4705 4750	4685 4750 4752	45 2	Production before clean out 14 B/O Top of savings Clean out to Broken lime and shale
			<u>SIC 4752 = 4753</u>
4217	4753 4753	536	Western Co. acidized w/7000 gals 20% low tension packer at 4199 1200#-1500# 1 hr. 37 mins. 1.8 BPM. <u>TOTAL DEPTH</u> Pumped after drilling deeper 18 B/O 24 hrs. Drilling Deeper commenced October 14, 1948. Drilling Deeper completed October 14, 1948.