Submit 1/ Appropriate
District Office
State Lease — 6 copies
Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

Circ to TOL @ 4067

State Lease — 6 copies Fee Lease — 5 copies					Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, N	OII 7M \$8240	L CONSERVATI P.O. Box 2 Santa Fe, New Mexic	088	API NO. (assigned by OCD on New Wells) 30-025-02106			
DISTRICT II P.O. Drawer DD, Artesia	NM \$8210	5. Indicate Type of Lease STATE X FEE					
DISTRICT III 1000 Rio Brizos Rd., Az	lec, NM 87410			6. Since Oil & Gas Lea	n No.		
APPLICA la Type of Work:	TION FOR PERMI	T TO DRILL, DEEPEN,	OR PLUG BACK		- B-1520 		
DRII b. Type of Well:				7. Leave Name or Unit Vaccuum Har mind; Bridges Sta	atainest ut #12		
MET WET OVE		SDICLE ZONE	X 2048				
2. Name of Operator Mobil Producing	7 TX. & N.M. Inc.*			8. Well No.	(36) / 32		
1. Address of Operator * Mobil Producing	Mobil Exploration (TX. & N.M. Inc.,	Producing U.S. Inc. P. O. Box 633, Midlar	, as Agent for nd, TX 79702	9. Pool same or Wildca Vacuum Gray			
4. Well Location Unit Letter	D : 660 Peet	Prom The North	Line and 66		West Line		
Section 25	To*	nahip 17S R	34E	NMPM Lea	County		
		10. Proposed Depth	1	Formation Orietta	12 Rotary or C.T. Rotary		
13. Elevations (Show wheth	er DF, RT, GR, etc.)	14. Kind & Status Plug. Bond On Dile 15. Drilling Contractor Unknown		16. Approx.	Approx. Date Work will start 11-13-92		
17.	P	ROPOSED CASING A	ND CEMENT PROGR				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP		
14-1/4	10/34		815		Circ.		
· · · · · · · · · · · · · · · · · · ·	7	24	4241		TOC 2705		
	Urigiani Ca	sing Undisturbed	1	ł			

6900

425 sx

Well currently TA'd. CIBP @ 4353; CIBP @ 5000; CIBP @ 6350.

15

Request to deepen to Glorietta Formation.

5 Liner

Procedures and wellbore sketches attached.

I hereby certify that the informat	ion above to true and complete to the best of my ka	owledge and bolisf.	
SIONATURE Tay Hollock		Engineering Technician	DATE 11-02-92
TYPE OR PROTITINAME K	aye Pollock		(915) TELEPHONE NO. 688- 2584
(This space for State Use)	Orig. Signed by, Paul Kautz Geolog ist		Nouse
APPROVED BY		ma	DATENOV 05'92

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator					Lease					Well No.		
MOBIL PRODI	UCING 1	TX & NM	INC* BOX 633	MIDLAND TO	BRIDGES	STATE				1	36	
Unit Letter	Sectio		Township		Range	VIII.			County	<u> </u>		
D	1	25	1	78		34E	3.1		,	LEA		
Actual Footage Lo	cation of	Well:	 				N	MPM				
660	feet fro	om the	NORTH	lipe and		660	feet	from th	wes م	ST line		
Ground level Elev.		Producing Formation GLORIETTA			Pool VACUUM			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Dedicated Acreage:		
								i	5281.38	Acres		
1. Outli	ne the acn	eage dedicate	ed to the subject we	ll by colored per	cil or hachure	marks on th	e plat below.			L		
2. If mo	ore than on	e lease is de	dicated to the well,	outline each and	identify the o	wnership the	reof (both as to	working	interest and a	rovaltv).		
			fferent ownership is					_		• •		
waitiz	ation, forc	co-pooling, et	ic.?									
If answe	Yes vris "no" l		J No If an ns and tract descript	iswer is "yes" typ ione which have	e of consolida	tion	(Ilea muma ai	4				
this form	n if decoes	sary.										
No allow	vable will	be assigned	to the well until all	interests have be	en consolidate	ed (by comm	unitization, uniti	zation, f	orced-pooling	, or otherwise)		
or until a	a Bod-Slan	dard unit, eli	minating such inter	est, has been app	roved by the I	Division.				-		
[D					·			,	OPERATO	OR CERTIFI	CATTON	
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PROCEDURE

- 1. MIRU PU. ND WH. NU BOP.
- 2. DO CIBP @ 4353'.
- 3. SQZ SAN ANDRES PERFS 4448' 4526'.
- 4. DO CIBP @ 5000'.
- 5. TEST 5" LINER AND 7" CASING FROM PBTD 6330' SURFACE TO 300# FOR 30 MINUTES. RECORD TEST ON PRESSURE CHART AND SUBMIT TO D. PHIPPS (PROD. FOREMAN-BUCKEYE).
- 6. RDMO PU. RELEASE WELL TO TEXACO FOR FINAL RECOMPLETION TO THE GLORIETTA ZONE.

