

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02106
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1520
7. Lease Name or Unit Agreement Name BRIDGES STATE
8. Well No. 36
9. Pool name or Wildcat VACUUM GRAYBURG. S.A.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Mobil Producing Tx. & N.M. Inc.*	
3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702	
4. Well Location Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line Section 25 Township 17S Range 34E NMPM LEA County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) NA	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WE PROPOSE TO P&A WELL AS IT HAS BEEN UNECONOMICAL PRODUCTION SINCE 8/89.

1. MRU MAYO MARRS. ND WH. NU BOP. MI WS.

2. RIH W/WS TO 4353'. POH W/TBG & BIT.

- RU WS serv. Dump 3 sx (35 ft) cmt on top of CIBP @ 5000. RIH w/CIBP on wireline for 5" liner. Set CIBP @ 4350. Dump 3 sx (35 ft) cmt on top of CIBP @ 4350.
- RIH W/WS 4300 ft. Circ wellbore. PU WS to 4117.
- RU Cmt serv. spot plug of 13 SX Cmt 4117-4017 across TOL @ 4067. Displace tbq. POH w/Tbg.
- RIH w/Tbg to 2700. spot plug of 28 sx Cmt from 2700-2600. Stub plug for cut csg. Displace tbq/w brine. PU tbq 400 ft & WOC 8 hrs. RIH w/tbg to tag plug @ 2600. PU tbq to 1600.
- Spot plug of 32 sx Cmt 1600-1500. Disp tbq w/6 bbls brine. PU Tbg to 865 ft.
- Spot plug of 37 sx Cmt 865-765. Displ tbq w/brine. PU Tbg to 24 ft.
- Spot 10 sx 24 ft to surface. POH w/WS. WOC. Make sure cmt is @ top of pipe.
- ND BOP. RD PU. Cut csg 3' below GD Level. Weld Steel plat on csg stub. Erect P&A marker w/well name and plugged date. Fill cellar & clean surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. W. Dixon TITLE Engineering Technician DATE 5/6/91
TYPE OR PRINT NAME J. W. DIXON (915)
TELEPHONE NO. 688-2452

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Cancelled - see C-103 dated 5/1/91

THIS DIVISION MUST BE NOTIFIED 24 HOURS BEFORE THE BEGINNING OF ANY OPERATIONS FOR THE C-103