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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Socony Mobil Oil Company, Inc.	8. Farm or Lease Name State Bridges
3. Address of Operator Box 1800, Hobbs, New Mexico	9. Well No. 36
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17 S</u> RANGE <u>34 E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum - Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 4023 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6900' - PBD 6833' - Blinebry Perfs. 6419-6705

Trested Blinebry perfs. w/50 bbls lease crude + 1% Champion Block Buster (21 gals.) + 750 gals 5% HCl acid mixed w/55 gals Gypton FSD. Flushed w/20 bbls lease crude + 10 gals/1000 gals Champion 71. Completed 3-10-65. On NMOCC Potential Test - Flowed 57 BNO + 6 BAW +10 BSW in 24 hrs. 16/64" choke. GOR 2486, Gty. 37.2 @ 60°. Production before workover 5 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Meyer TITLE Group Supervisor DATE 3-19-65

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: