

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Socony Mobil Oil Co., Inc.			Lease State Bridges			Well No. 36	
Location of Well	Unit D	Sec 25	Twp 17 S	Rge 34 E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	San Andres		Oil	Art Lift	Tbg.	-	
Lower Compl	Vacuum Paddock		Oil	Flow	Tbg.	16/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 4:00 p.m. 12-16-1962

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>12:00 p.m. 12-17-1962</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>27</u>	<u>1572</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>No</u>
Maximum pressure during test.....	<u>27</u>	<u>1774</u>
Minimum pressure during test.....	<u>12</u>	<u>1572</u>
Pressure at conclusion of test.....	<u>12</u>	<u>1774</u>
Pressure change during test (Maximum minus Minimum).....	<u>15</u>	<u>202</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>3:00 p.m. 12-17-62</u>	Total Time On Production <u>26 Hours</u>	
Oil Production	Gas Production	
During Test: <u>12</u> bbls; Grav. <u>36.9</u> ; During Test <u>TSTM</u> MCF; GOR <u>TSTM</u>		
Remarks <u>No leak indicated</u>		

FLOW TEST NO. 2

Well opened at (hour, date): <u>4:00 p.m. 12-19-62</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>4</u>	<u>1728</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>5</u>	<u>1728</u>
Minimum pressure during test.....	<u>4</u>	<u>672</u>
Pressure at conclusion of test.....	<u>5</u>	<u>672</u>
Pressure change during test (Maximum minus Minimum).....	<u>1</u>	<u>1056</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date) <u>6:00 p.m. 12-20-62</u>	Total time on Production <u>26 Hours</u>	
Oil Production	Gas Production	
During Test: <u>81</u> bbls; Grav. <u>39.8</u> ; During Test <u>468</u> MCF; GOR <u>5778</u>		
Remarks <u>No leak indicated</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19_____
New Mexico Oil Conservation Commission

Operator Socony Mobil Oil Co., Inc.
By Jm Puma

By [Signature]
Title _____

Title Production Assistant
Date January 15, 1963

WELL PADDER LEAKAGE TEST INSTRUCTIONS

1. The test shall be conducted on each multiple completion well which is being completed or recompleted. The test shall be conducted in the order of the completion of the well. The test shall be conducted on all multiple completions which have been completed or recompleted on a well during which the test has been conducted. The test shall also be taken at any time that completion is requested by the Commission.

2. The test shall be conducted at the commencement of any padder leakage test. The test shall be conducted at the commencement of the test and the test shall be conducted at the commencement of the test.

3. The test shall be conducted on all multiple completions which have been completed or recompleted on a well during which the test has been conducted. The test shall also be taken at any time that completion is requested by the Commission.

4. The test shall be conducted on all multiple completions which have been completed or recompleted on a well during which the test has been conducted. The test shall also be taken at any time that completion is requested by the Commission.

5. The test shall be conducted on all multiple completions which have been completed or recompleted on a well during which the test has been conducted. The test shall also be taken at any time that completion is requested by the Commission.

6. The test shall be conducted on all multiple completions which have been completed or recompleted on a well during which the test has been conducted. The test shall also be taken at any time that completion is requested by the Commission.

7. All pressures throughout the entire test shall be recorded and recorded with recording pressure gauges which shall be checked with a deadweight tester at the beginning and end of the test.

8. The test shall be conducted on all multiple completions which have been completed or recompleted on a well during which the test has been conducted. The test shall also be taken at any time that completion is requested by the Commission.

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