NEW ! ICO OIL CONSERVATION COMMIS ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Company The						Hobbs, New	Mexico	Novemb	
Company or Operator) D	E ARE I	HEREBY R	EQUESTI	ING AN ALLO	OWABLE FOI	, ,	NOWN AS:		(Date)
D Sec 25 T. 175 R. 34E NMPM. Undestgrated Flexation Laters Less County. Date Spudded 10/14/62 Date Drilling Completed 10/28/66 Elevation 4023 GL Total Depth 6500 PST 6833 The oil/Cas Pay 6419 Name of Frod. Form. 10 PST 6833 The oil/Cas Pay 6419 Name of Frod.	cony M	obil Oil	Company	, Inc.				in NW	. W
Description Lease Logo			•				iindesi mat	ad	. ,
Please indicate location: D C B A PRODUCTING INTERVAL - Perforations 6419-6705 Doph Casing Shoe 6900 PRTD 6633 Top 011/Gas Pay 6419 Name of Frod. Forn. Yese Addition of Part of Perforations 6419-6705 Doph Hole - Casing Shoe 6900 Papth Octing 6400 Doph Hole - Casing Shoe 6900 Papth Octing 6400 Doph Hole - Casing Shoe 6900 Papth Octing 6400 Doph Hole - Casing Shoe 6900 Papth Octing 6400 Doph Hole - Casing Shoe 6900 Papth Octing 6400 Doph Hole - Casing Shoe 6900 Papth Octing 6400 Dapth Casing Shoe 6900 Dapth Casing Shoe 6900 Dapth Casing Shoe 6900 Dapth Casi	Unit L	piter							
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Perforations 64.19-6705 Open Hole	Plea	se indicate l	ocation:	Elevation	4023 GL	Total	l Depth 6900	PBTD	6833
Perforations 6419-6705 Open Hole	D	C B	A	ì		Name	of Prod. Form	1880 /4	
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Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a 1500 gal 15% NE Acid + 13 RCN ball sealers, Sand oil frac 20 sand): gals + 40,000 # 20-40 # sand + 1/40 # Addomite/gal + 18 RC Casting Date first new Press. Press. 925 oil run to tanks 11/4/62 seelers + 15 Oil Transporter Magnolia Fipe Line Company marks: Press 6400 GCR 1850, Gty. 36.0 & 60 Tubing: 2 3/8" 0-2390, 1 1/4" 2390-4840, 2 3/8" 4840-6400. I hereby certify that the information given above is true and complete to the best of my knowledge. Socony Mobil Oil Company, Inc. Socony Mobil Oil Company, Inc. Title Group Supervisor Send Communications regarding well to: Name. Socony Mobil Oil Company, Inc.	•								
7 4241 210 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, as acid, as acid, water, oil, as acid, a		1		l l					
Oil Transporter	10 3/4	815	250	Choke Size_	Method	of Testing:			
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