

REQUEST FOR (OIL) - ~~NON~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

November 19, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Soco Mobil Oil Company, Inc. State **Bridges**, Well No. **36**, in **NW** $\frac{1}{4}$ **NW** $\frac{1}{4}$,
(Company or Operator) (Lease)

D Sec. **25**, T. **17S**, R. **34E**, NMPM., **Undesignated** Pool
Unit Letter

Lea

County. Date Spudded **10/14/62** Date Drilling Completed **10/28/62**

Please indicate location:

Elevation **4023 GL** Total Depth **6900** PBDT **6833**

Top Oil/Gas Pay **6419** Name of Prod. Form. **Yeso**

PRODUCING INTERVAL -

Perforations **6419-6705**

Open Hole **-** Depth **6900** Depth **6400**
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: **-** bbls. oil, **-** bbls water in **-** hrs, **-** min. Size **-**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **105** bbls. oil, **30 BLW** bbls water in **24** hrs, **-** min. Size **10/64**

GAS WELL TEST -

Natural Prod. Test: **-** MCF/Day; Hours flowed **-** Choke Size **-**

Method of Testing (pitot, back pressure, etc.): **-**

Test After Acid or Fracture Treatment: **-** MCF/Day; Hours flowed **-**

Choke Size **-** Method of Testing: **-**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **1500 gal 15% NE Acid + 18 RCN ball sealers, Sand oil fracs 20,000 gals. + 40,000# 20-40# sand + 1/40# Addomite/gal + 18 RCN ball sealers + 15 ton CO₂**
Casing **-** Tubing **925** Date first new **11/4/62**
Press. **-** Press. **925** oil run to tanks

Oil Transporter **Magnolia Pipe Line Company**

Gas Transporter **Phillips Petroleum Company**

Remarks: **Pr. @ 6400', GOR 1850, Gty. 36.0 @ 60°**

Tubing: 2 3/8" 0-2390, 1 1/4" 2390-4840, 2 3/8" 4840-6400.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **-**, 19 **-**

Soco Mobil Oil Company, Inc.

(Company or Operator)

By: **[Signature]**
(Signature)

Title **Group Supervisor**

Send Communications regarding well to:

Name **Soco Mobil Oil Company, Inc.**

Address **Box 2406, Hobbs, New Mexico**

OIL CONSERVATION COMMISSION

By: **[Signature]**

Title **-**